

Set	Items	Description
S1	545820	MULTINATIONAL? OR MULTI()NATIONAL? OR INTERNATIONAL? OR GL-OBAL? OR REGION?
S2	2183749	POWER? OR ENERG????
S3	614924	DISTRIBUT?
S4	68352	PAYMENT? OR PAY???? OR PAID OR BILL OR BILLS OR BILLING OR SETTLEMENT?
S5	50595	C()O()2 OR CARBON()DIOXIDE
S6	34568	INTERCHANG? OR INTER()CHANG?
S7	4750	S1 AND S2 AND (S3 OR S6)
S8	148	S1(3N)S2(3N)(S3 OR S6)
S9	0	S8 AND S4
S10	92792	IC = H02J?
S11	9	S10 AND S8
S12	4889	MULTINATIONAL? OR MULTI()NATIONAL? OR INTERNATIONAL?
S13	20	S12 AND S2 AND (S3 OR S6)
S14	10	S13 AND PY<=1999
S15	0	S14 AND S4
S16	10	S14 NOT S11
S17	0	S12(3N)S2(3N)(S3 OR S6)
S18	0	S12(6N)S2(6N)(S3 OR S6)

? show files

File 347:JAPIO Oct 1976-2003/May(Updated 030902)  
(c) 2003 JPO & JAPIO

File 350:Derwent WPIX 1963-2003/UD,UM &UP=200361  
(c) 2003 Thomson Derwent

?

Set	Items	Description
S1	5243880	MULTINATIONAL? OR MULTI()NATIONAL? OR INTERNATIONAL? OR GL-OBAL? OR REGION?
S2	7064437	POWER? OR ENERG????
S3	3864092	DISTRIBUT?
S4	877021	PAYMENT? OR PAY???? OR PAID OR BILL OR BILLS OR BILLING OR SETTLEMENT?
S5	242268	C()O()2 OR CARBON()DIOXIDE
S6	65759	INTERCHANG? OR INTER()CHANG?
S7	1440094	MULTINATIONAL? OR MULTI()NATIONAL? OR INTERNATIONAL?
S8	10281	S7 AND S2 AND (S3 OR S6)
S9	723	S7 (6N)S2 (6N) (S3 OR S6)
S10	353	S7 (3N)S2 (3N) (S3 OR S6)
S11	209	S7 (2N)S2 (2N) (S3 OR S6)
S12	18	S11 AND S4
S13	15	S12 AND PY<=1999
S14	15	RD (unique items)
S15	71	S4 AND S9
S16	53	S15 NOT S12
S17	52	RD (unique items)
S18	39	S17 AND PY<=1999

? show files

File 2:INSPEC 1969-2003/Sep W2  
(c) 2003 Institution of Electrical Engineers

File 6:NTIS 1964-2003/Sep W4  
(c) 2003 NTIS, Intl Cpyrght All Rights Res

File 8:Bi Compendex(R) 1970-2003/Sep W2  
(c) 2003 Elsevier Eng. Info. Inc.

File 34:SciSearch(R) Cited Ref Sci 1990-2003/Sep W3  
(c) 2003 Inst for Sci Info

File 434:SciSearch(R) Cited Ref Sci 1974-1989/Dec  
(c) 1998 Inst for Sci Info

File 65:Inside Conferences 1993-2003/Sep W3  
(c) 2003 BLDSC all rts. reserv.

File 35:Dissertation Abs Online 1861-2003/Aug  
(c) 2003 ProQuest Info&Learning

File 99:Wilson Appl. Sci & Tech Abs 1983-2003/Aug  
(c) 2003 The HW Wilson Co.

File 94:JICST-EPlus 1985-2003/Sep W3  
(c)2003 Japan Science and Tech Corp(JST)

File 144:Pascal 1973-2003/Sep W2  
(c) 2003 INIST/CNRS

File 233:Internet & Personal Comp. Abs. 1981-2003/Jul  
(c) 2003, EBSCO Pub.

File 62:SPIN(R) 1975-2003/Aug W2  
(c) 2003 American Institute of Physics

File 583:Gale Group Globalbase(TM) 1986-2002/Dec 13  
(c) 2002 The Gale Group

File 474:New York Times Abs 1969-2003/Sep 25  
(c) 2003 The New York Times

File 475:Wall Street Journal Abs 1973-2003/Sep 24  
(c) 2003 The New York Times

?

18/9/5 (Item 1 from file: 35)  
DIALOG(R)File 35:Dissertation Abs Online  
(c) 2003 ProQuest Info&Learning. All rts. reserv.

01399294 ORDER NO: AAD95-07466

**INTERESTS, POWER AND INCOME DISTRIBUTION IN HIGHLY ASYMMETRICAL  
INTERNATIONAL ECONOMIC RELATIONS: MEXICAN RELATIONS WITH THE UNITED STATES  
AND THE NORTH AMERICAN FREE TRADE AGREEMENT (NAFTA)**

Author: MARGAIN, EDUARDO

Degree: PH.D.

Year: 1994

Corporate Source/Institution: THE GEORGE WASHINGTON UNIVERSITY (0075)

Director: CYNTHIA MCCLINTOCK

Source: VOLUME 55/10-A OF DISSERTATION ABSTRACTS INTERNATIONAL.

PAGE 3258. 362 PAGES

Descriptors: ECONOMICS, GENERAL; HISTORY, LATIN AMERICAN; POLITICAL  
SCIENCE, INTERNATIONAL LAW AND RELATIONS

Descriptor Codes: 0501; 0336; 0616

This study tries to determine why Mexico's foreign economic policy changed from significant protectionism to free trade and investment policies. Such a drastic change reflects the interests of an increasingly powerful transnational coalition that includes governments of industrial nations, multinational corporations, and the international financial community, allied with a small outward-oriented Mexican elite group supporting the liberal adjustment conditionalities imposed by the International Monetary Fund (IMF). The transnational coalition prevailed because the Mexican state and unorganized domestic-oriented sectors had lost power as a consequence of Mexico's increasing commercial, technological, and financial dependence. This became evident during Mexico's 1982 debt crisis and its persistent liquidity shortages during the lasting adjustment period. Such a pattern is evidence of the applicability of the dependency theory.

As bankruptcy and internal pressures from the transnational "domestic" groups drastically reduced its bargaining position, Mexico had the difficult choice of retracting or facing an international economic blockade.

Mexico's high elite consumerism and inefficiency caused expanding current account deficits and growing need of foreign capital inflow. Expanded payments to foreign factors of production and further decapitalization led Mexico into successively deeper cycles of dependence and denationalization. Consequently, the power of Mexican actors, relative to foreign ones, has declined. This encouraged transnationalization of Mexican interest groups and fragmentation of its elite, further eroding Mexico's bargaining power.

Adjustment and openness policies, imposed on Mexico by the IMF, have damaged Mexico's infrastructure and production capacity; exacerbated income polarization; and worsened poverty, unemployment, and social pressures. They have also stimulated further consumerism of the upper classes and promoted foreign investment that sustains an overvalued peso and growing current account deficits, signifying further denationalization and dependence. Under extremely low relative Mexican bargaining power, NAFTA's "negotiations" are considered unequal. This may lead to political instability in Mexico, disrupting NAFTA.

NAFTA may be positive to Mexico. However, this would require elite cohesion, social solidarity, and government policies that would revert consumerism proclivity and expand human and physical investment through higher domestic savings in order to improve social capitalization and efficiency. Social coherence and domestic savings are the fundamental variables for expanding development and external bargaining power.

18/9/9 (Item 1 from file: 144)  
DIALOG(R) File 144:Pascal  
(c) 2003 INIST/CNRS. All rts. reserv.

14635884 PASCAL No.: 00-0306675  
**National energy policies and institutions in the countries of the Mediterranean partnership**  
**MEDETEC : energy technology for Mediterranean countries**  
ALBERGAMO V  
E&Co-Engineering and Consulting, Rome, Italy  
Agence de l'environnement et de la maitrise de l'energie, Vanves, France;  
European Commission. Directorate-General Science, Research and Development, Brussels, Belgium; European Commission. Directorate-General Energy, Brussels, Belgium  
1998 14-55 (39 p.)  
Availability: INIST-RP 400 (2243); 354000085158690010  
Report No.: ADEME 98-09-DOC  
Document Type: R (Report) ; A (Analytic)  
Country of Publication: France  
Note: idem eng ara  
Language: English  
Rappel des principaux indicateurs d'economie de l'energie et des grands axes de la politique energetique des pays du bassin mediterraneen, a savoir : la Turquie, l'Egypte, l'Algerie, le Maroc, la Syrie, la Tunisie, Israel, la Jordanie, le Liban, la Palestine, Chypre et Malte.  
English Descriptors: **Energy** economy; **Energy** consumption; **Power** production; **Primary energy** ; **Electric energy** ; **Energy** dependence; **International** trade; **Economic** growth; **Demographic** evolution; **Export**; **Import**; **Energy** policy; **Geographic distribution** ; **Mediterranean** region; **North Africa**; **Middle east**  
Broad Descriptors: **Africa**; **Asia**; **Afrique**; **Asie**; **Africa**; **Asia**  
  
French Descriptors: **Economie** energie; **Consommation** energie; **Production** energie; **Energie** primaire; **Energie** electrique; **Dependance** energetique; **Commerce** international; **Croissance** economique; **Evolution** demographique; **Exportation**; **Importation**; **Politique** energetique; **Repartition** geographique ; **Region** mediterraneenne; **Afrique** du Nord; **Moyen Orient**; 1980-19995

Classification Codes: 001D06A01C1; 001D06A01B; 230

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18/9/23 (Item 15 from file: 144)  
DIALOG(R) File 144:Pascal  
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12182214 PASCAL No.: 95-0397097  
**Village planning of isolated energy schemes**  
HARVEY A  
Intermediate technology development group, Rugby, United Kingdom  
Journal: Proceedings of the Institution of mechanical engineers. Part A.  
Journal of power and energy, 1995 , 209 (2) 141-147  
ISSN: 0957-6509 Availability: INIST-6044A1; 354000050936130060  
No. of Refs.: 6 ref.  
Document Type: P (Serial) ; A (Analytic)  
Country of Publication: United Kingdom  
Language: English

The majority of rural populations in developing countries do not have access to modernized **energy** supplies such as grid electricity. There is a move now among **international** lending institutions and several governments to sanction private ownership and **distribution** of **power**. This paper proposes that revised rural energy policies should include official encouragement for isolated village-scale energy schemes. On the basis of relevant experience in Nepal, certain infrastructural supports are recommended to underpin widespread uptake of such schemes. A major constraint currently in many countries is the lack of a methodology for planning and managing schemes at the village level. A methodology is needed for three reasons: to reduce costs, to promote local financial commitment and responsibility, and to provide a common frame of reference linking the local management/planning body to agencies distributing subsidies, to banks providing loans and to national professional advisory bodies. On the basis of experience with pilot projects in Sri Lanka, some proposals are made here as to the content of such a methodology

English Descriptors: Energy policy; Rural area; Developing countries;  
Electrification; Renewable energy; Optimal design; Nepal; Sri Lanka  
Broad Descriptors: Asien; Asia; Asie; Asia

French Descriptors: Politique energetique; Zone rurale; **Pays** en  
developpement; Electrification; Energie renouvelable; Plan optimal; Nepal  
; Sri Lanka

Classification Codes: 001D06A01B; 230  
?

11/5,K/1 (Item 1 from file: 15)  
DIALOG(R) File 15:ABI/Inform(R)  
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02063204 43620963

**\*\*USE FORMAT 9 FOR FULL TEXT\*\***

**Reconciling order and justice? New institutional solutions in post-conflict states**

Sieff, Michelle; Wright, Leslie Vinjamuri  
Journal of International Affairs v52n2 PP: 757-779 Spring 1999 CODEN:  
JINABJ ISSN: 0022-197X JRNL CODE: PJIA  
DOC TYPE: Periodical; Feature LANGUAGE: English RECORD TYPE: Fulltext  
LENGTH: 23 Pages  
WORD COUNT: 8749

**ABSTRACT:** Transitional justice in the former Yugoslavia, Rwanda, South Africa and Argentina are examined. In the post-Cold War period, transnational advocacy networks are challenging traditional assumptions about the relationship between peace and justice in world politics. The increased visibility of human rights concerns in world politics is transforming conventional approaches to conflict resolution.

**DESCRIPTORS:** Peace negotiations; Justice; Many countries; Politics; Human rights; Policy making; History; War crimes  
**CLASSIFICATION CODES:** 4330 (CN=Litigation); 9180 (CN=International); 1220 (CN=Social trends & culture)  
**PRINT MEDIA ID:** 28362

**...TEXT:** opened the space for an alternative form of transitional justice. In the former Yugoslavia, an **internationally** negotiated **settlement distributed power** among the three warring parties. No one party was able to impose its will, and...

11/5,K/2 (Item 2 from file: 15) 12/94  
DIALOG(R) File 15:ABI/Inform(R)  
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00956829 96-06222

**\*\*USE FORMAT 9 FOR FULL TEXT\*\***

**Money and the Economic Process**

Carroll, Michael C  
Journal of Economic Issues v28n4 PP: 1297-1300 Dec 1994 CODEN: JECIAR  
ISSN: 0021-3624 JRNL CODE: JEI  
DOC TYPE: Journal article LANGUAGE: English LENGTH: 4 Pages  
SPECIAL FEATURE: References  
WORD COUNT: 896

**ABSTRACT:** A book review is presented of Money and the Economic Process by Sheila Dow.

**DESCRIPTORS:** Book reviews; Economic theory; Monetary theory  
**CLASSIFICATION CODES:** 1130 (CN=Economic theory)

**...TEXT:** from the absence of an international monetary unit; the asymmetric pressures for the balance of **payments**; and the **power** of **international** banks to determine the volume, terms, and **distribution** of world credit. Those readers who approach this book looking for a single, cohesive

treatment...

11/5,K/3 (Item 1 from file: 810)  
DIALOG(R)File 810:Business Wire  
(c) 1999 Business Wire . All rts. reserv.

0907623 BW1188

**POWERTEL: Powertel, Inc. Launches Digital Wireless PCS in Chattanooga, Tennessee; Powertel Network is the Largest Contiguous Wireless Network in the Southeast**

September 15, 1998

Ticker Symbol: PTEL  
Byline: Business Editors & High Tech Writers  
Dateline: CHATTANOOGA, Tenn.  
Time: 07:38 PT  
Word Count: 1542

CHATTANOOGA, Tenn.--(BUSINESS WIRE)--Sept. 15, 1998--  
Chattanooga Consumers and Businesses Now Have Access to Affordable, High Quality Wireless Services Without Contracts or Hidden Surprises  
Powertel, Inc. (NASDAQ: PTEL), a leading wireless Personal Communications Service (PCS) provider serving the southeastern United States, announced today that it has begun offering digital wireless PCS services in Chattanooga, Tenn. Powertel is the only wireless provider serving the Chattanooga market that provides its customers with a contiguous digital network spanning Georgia, Florida, Alabama, Mississippi and Tennessee.

Powertel now provides commercial PCS services to 27 metropolitan areas and major highway corridors throughout its 12-state license area. With the Chattanooga market (including Dalton, Chatsworth, Chickamauga, Trenton, Fairview, Fort Oglethorpe and Rossville in Georgia and East Ridge, Summit, Collegedale, Cleveland, Ooltwah, Harrison, Red Bank, Middle Valley, Lakesite, Soddy-Daisy, Signal Mountain and Jasper in Tennessee) covering nearly 500,000 people, Powertel's PCS network now covers a total population of more than 11 million.

"Powertel will be attractive to wireless users in Chattanooga because we offer simple and affordable service plans, a quality digital network that expands across the southeast and a wide variety of handsets," said Rodney Dir, executive vice president and general manager of Powertel's Atlanta-area market. "With Powertel, customers can travel throughout our southeast network and incur no additional roaming charges.

"Powertel has experienced tremendous customer acceptance in our other markets with this formula, and Chattanooga should be no different," Dir said. "By subscribing to Powertel, customers simply receive the newest wireless technology at an exceptional value with no hidden surprises."

Powertel's first store in Chattanooga is located on the upper level of Hamilton Place Mall at 2100 Hamilton Place Blvd. Additional Powertel stores will be built to meet market needs, and each will employ seven to 10 people, Dir said. Agents and mass merchants, such as Office Depot and Circuit City, also will sell Powertel handsets and services.

Powertel Phones Use Global GSM Technology With "Smart Cards"

Powertel is the first wireless provider in Tennessee to offer secure PCS phones with a removable Subscriber Identity Module (SIM).

The SIM, or "smart card," is a credit-card size, digitally encoded microprocessor that stores a customer's subscriber information, including phone number, calling plan, personal phone book and calling records.

With a small, yet powerful, computer chip embedded in its surface, the SIM can be used in any Global System for Mobile Communications (GSM) handset in the world. GSM is the leading North American and global PCS technology which allows Powertel to offer fraud protection and a range of wireless features not available through cellular and other PCS technologies.

Powertel Coverage Area Spans Alabama, Florida, Georgia, Mississippi, Tennessee and Growing

Powertel has one of the largest contiguous wireless service areas in the southeastern United States, with licenses covering 12 states. Unlike cellular and other PCS providers, Powertel customers can today use the Powertel PCS network in major cities and along highway corridors throughout Alabama, Georgia, most of Tennessee, northern Florida, most of Mississippi and Hilton Head, South Carolina.

Powertel customers can use Powertel's PCS network while traveling to and in most major cities in the southeastern United States without incurring costly roaming fees. For example, a Chattanooga customer can travel to Birmingham and make a local call using minutes from their Chattanooga rate plan and incur no additional charges. Cellular and non-Powertel PCS customers traveling in the same area might be forced to make connections with different service providers, remember roaming PIN codes and often paying additional fees. No other PCS provider in Powertel's 12-state license area offers such an extensive calling area for its PCS customers.

Powertel customers can also today use their Powertel phones in more than 1,500 cities in North America outside Powertel's service area. Powertel offers affordable, predictable roaming rates throughout North America with no daily access charges. When roaming outside Powertel's PCS service area, customers simply pay 50 cents per minute for local airtime and 25 cents additional per minute for long distance. Powertel Offers Simple and Affordable Calling and Long Distance Plans

Customers in the Chattanooga area can choose from several simple and affordable Powertel service plans:

- \$20 per month for 100 minutes (35 cents per minute for additional minutes)
- \$30 per month for 200 minutes (35 cents per minute for additional minutes)
- \$40 per month for 400 minutes (25 cents per minute for additional minutes)
- \$50 per month for 500 minutes (15 cents per minute for additional minutes)
- \$70 per month for 700 minutes (12 cents per minute for additional minutes)
- \$90 per month for 1000 minutes (10 cents per minute for additional minutes)

Powertel also offers several attractive long distance service options:

- Long distance calls to numbers within 12-state region(1)  
(10 cents per minute plus airtime)
- Long distance calls to numbers outside 12-state region(1)  
(15 cents per minute plus airtime)
- Unlimited long distance calls to numbers anywhere in 12-state region(1) (\$15 per month plus airtime)
- Unlimited long distance calls for each state (\$5 per month per state plus airtime)

(1) Includes the following states in which Powertel owns PCS license: Alabama, Arkansas, Florida, Georgia, Illinois, Indiana, Kentucky,



Louisiana, Mississippi, Missouri, South Carolina and Tennessee. Powertel's flexible pricing plans do not require customers to sign any long-term contracts. In addition, the first minute of all incoming calls is free and many features that are expensive add-ons with cellular and other PCS providers (such as voice mail, numeric paging, call waiting, caller ID and message notification) are standard Powertel services.

With Powertel Affordable Pre-Paid Services, No Credit Check, No Deposit, No Monthly Bill, No Over-Priced Airtime

Powertel's pre-paid service will be a good solution for those who want to limit or manage their wireless spending. To subscribe, customers can purchase any Powertel handset at retail prices and a \$90 pre-paid voucher. To replenish their accounts, vouchers may be purchased in \$30, \$45 and \$90 increments. Airtime is used at 35 cents per minute regardless of whether the call is local or long distance in the domestic United States.

To initiate the Powertel pre-paid service, a customer establishes an account with Powertel customer service then simply dials a star code on the Powertel handset to reach a user-friendly interactive voice response system. After entering a 12-digit activation code listed on the Powertel pre-paid voucher, the customer's account is credited in real time for the amount of pre-purchased airtime, allowing the customer to immediately begin making calls.

At any time, a customer can determine in real time accurate airtime charges, balances and expiration dates. When account balances are \$3 or below, customers will hear low balance alerts. Additional alerts are provided before a call is disconnected due to the account being fully depleted and also prior to an account reaching its expiration date.

Powertel pre-paid vouchers carry expiration dates as follows: \$30 - 30 days after activation; \$45 - 45 days after activation; and \$90 - 90 days after activation. Accounts will be deactivated if there is no refill activity after 90 days on an expired account. Powertel pre-paid customers will receive basic services including voice mail, caller identification, call waiting and call holding, paging and the ability to receive short messages as well as free access to 911 and customer service. The first minute of every incoming call is also free. Pre-paid customers will be barred from making international and 900/976 prefix calls.

**Powertel pre-paid vouchers will be distributed through Powertel stores and account executives, agents and mass merchants.**

Powertel, Inc., is licensed to provide wireless PCS services in 12 states to a population of more than 24 million people in major cities including Chattanooga, Athens, Atlanta, Augusta, Columbus, Birmingham, Jackson, Jacksonville, Knoxville, Lexington, Louisville, Macon, Memphis, Nashville and Savannah. With service in 27 operational markets and along major connecting highway corridors spanning seven states, Powertel has the largest contiguous PCS network in the southeastern United States. Powertel offers consumers and businesses a variety of compact handsets featuring a secure portable phone, voice mail, short messaging and paging services and a range of affordable pricing plans without contracts. For its success in 1997, Wireless Week - one of the industry's leading trade newspapers - named Powertel as the recipient of its PCS "Carrier Excellence Award." For more information on Powertel and its products and services, visit the company on its web site at: <http://www.powertel.com>.

Powertel is also a member of the GSM Alliance, L.L.C., a consortium of U.S. and Canadian digital wireless PCS carriers, which helps provide seamless wireless communications for their customers, whether in North America in more than 1,500 U.S. and Canadian cities and towns, or abroad. Using Global Systems for Mobile (GSM)

communications, GSM companies provide superior voice clarity, unparalleled security and leading-edge wireless voice, data and fax features for customers. With more than two million customers in North America and operational service in 42 U.S. states, the District of Columbia, and four Canadian provinces, active GSM markets already cover more than 60 percent of the population in North America.

CONTACT: Powertel Inc.  
ANALYSTS:  
Kevin Inda, 706/634-1218  
kinda@powertel.com  
or  
MEDIA:  
Joe Patterson, 706/634-1493  
jpatters@powertel.com

KEYWORD: TENNESSEE GEORGIA FLORIDA ALABAMA MISSISSIPPI

INDUSTRY KEYWORD: TELECOMMUNICATIONS COMED

Today's News On The Net - Business Wire's full file on the Internet  
with Hyperlinks to your home page.  
URL: <http://www.businesswire.com>

>

...of every incoming call is also free.  
Pre-paid customers will be barred from making international and 900/976 prefix calls.

Powertel pre-paid vouchers will be distributed through Powertel stores and account executives, agents and mass merchants.

Powertel, Inc., is licensed to provide wireless...

11/5,K/4 (Item 2 from file: 810)  
DIALOG(R) File 810:Business Wire  
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0794499 BW1390 EW1390

**SHOWTIME SPICE GIRLS: Malls Across America Brace for Girl Power as Spice Girls Promotion Coincides with Saturday's Pay Per View Concert**

January 13, 1998 .

Byline: Entertainment Editors  
Dateline: NEW YORK  
Time: 13:57 PT  
Word Count: 383

NEW YORK--(ENTERTAINMENT WIRE)--Jan. 13, 1998--With the Spice Girls first live concert set to debut on pay per view on Saturday, Jan. 17 at 9 p.m. ET/6 p.m. PT, SET (Showtime Event Television) Pay Per View, in conjunction with Virgin Records and Sony Pictures, will hold a national mall promotion in 34 cities across the country. The promotion will include television monitors in almost 40 malls across America continuously playing hit songs from Britain's pop divas, including a 60-second spot featuring Spice Girls mega-hit Wannabe chryoned with ordering information for Saturday's SPICE GIRLS IN CONCERT - WILD! pay per view musical event.

Cities participating in the mall promotion are Atlanta, Baltimore, Baton Rouge, Boston, Buffalo, Charlotte, Cleveland, Dallas, Denver, Detroit, Harrisburg, Houston, Hartford/New Haven, Indianapolis, Los Angeles, Memphis, Miami, Wisconsin, Minneapolis, Nashville, New York, Philadelphia, Pittsburgh, Portland, Providence, Raleigh-Durham, Rochester, Salt Lake City, San Jose, Savannah,

Seattle-Tacoma, St. Louis, Tallahassee and Washington D.C.

Filmed live in Istanbul on a fantasy stage set, SPICE GIRLS IN CONCERT - WILD! represents the first live concert ever performed by Baby, Scary, Ginger, Sporty and Posh. With the recent release of their new album Spiceworld, a follow-up to their platinum debut album Spice, hot on the charts and their full-length feature film "Spiceworld" set to hit movie theaters on Jan. 23, the Spice Girls are proving that girl **power** knows no bounds.

SET (Showtime Event Television) Pay Per View is the **pay** per view production and **distribution** company of Viacom **International** Inc. and is managed by Showtime Networks Inc. SET Pay Per View is the industry market leader in sports and event distribution. The unit has produced and distributed eight of the top ten pay per view events of all time, including the top two: Tyson vs. Holyfield I and Holyfield vs. Tyson II. SET has also been instrumental in bringing milestone events to the viewing public such as numerous music concerts, including Tina Turner, The Rolling Stones, Pink Floyd, Phil Collins, the Moscow Music Peace Festival and Music for Montserrat: An All-Star Charity Concert featuring Paul McCartney, Elton John and Eric Clapton.

CONTACT: SET PPV

Robin Walker/Jeff Pomeroy, 212/708-1797/7319

KEYWORD: NEW YORK

INDUSTRY KEYWORD: ENTERTAINMENT

Today's News On The Net - Business Wire's full file on the Internet  
with Hyperlinks to your home page.  
URL: <http://www.businesswire.com>

>

...set to hit movie theaters on Jan. 23, the Spice Girls are proving that girl **power** knows no bounds.

SET (Showtime Event Television) Pay Per View is the **pay** per view production and **distribution** company of Viacom **International** Inc. and is managed by Showtime Networks Inc. SET Pay Per View is the industry...

11/5,K/5 (Item 1 from file: 476)

DIALOG(R)File 476:Financial Times Fulltext

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0005061361 B09G4BIADQFT

**Letter: Combined Heat And Power Deserves More Attention**

From MR NORMAN JENKINS

Financial Times, P 15

Monday, July 31, 1989

DOCUMENT TYPE: NEWSPAPER JOURNAL CODE: FT LANGUAGE: ENGLISH

RECORD TYPE: FULLTEXT

Word Count: 308

LEAD PARAGRAPH:

Sir, John Mason's report (July 19) at last gives us the real reason why the UK Government refuses to strengthen commitments in the Electricity **Bill** to promote combined heat and power (CHP) as a means of improving **energy** efficiency.

UNICHAL, the **international** union of heat **distributors**, administers 1,100 district heating 'companies' with a rapidly growing total network exceeding 44,000 km - for the distribution of hot water and steam. The

installed capacity for producing heat and power in combination exceeds 140,000 Mw - three times that of the Central Electricity Generating Board (CEGB) for electricity alone.

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1989

TEXT:

...us the real reason why the UK Government refuses to strengthen commitments in the Electricity Bill to promote combined heat and power (CHP) as a means of improving energy efficiency.

UNICHAL, the international union of heat distributors, administers 1,100 district heating 'companies' with a rapidly growing total network exceeding 44,000...

11/5,K/6 (Item 1 from file: 621)  
DIALOG(R) File 621:Gale Group New Prod.Annou.(R)  
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01711696 Supplier Number: 53019214 (THIS IS THE FULLTEXT)  
**KN Energy Purchases Interest in Igasamex; Expands Presence, Business Opportunities in Mexico.**

PR Newswire, p6446

Sept 21, 1998

Language: English Record Type: Fulltext

Document Type: Newswire; Trade

Word Count: 496

TEXT:

LAKEWOOD, Colo., Sept. 21 /PRNewswire/ -- KN Energy International, Inc., a wholly owned subsidiary of KN Energy, Inc. (NYSE: KNE), announced today it has purchased an interest in Integrated Gas Services of Mexico, LLC, (Igasamex), a Mexico City-based company that develops natural gas opportunities in Mexico.

Igasamex primarily is involved in helping Mexican industry convert to natural gas from alternative fuels -- such as diesel, propane or fuel oil -- through development of supply and transportation projects. It also provides third-party inspection of pipeline construction, and provides pipeline management services in Mexico. Terms of the acquisition were not disclosed.

"Our acquisition of an interest in Igasamex is a strategic fit with our business strategy and expansion into Mexican natural gas markets, including our development of a natural gas distribution system in Hermosillo," said Bill Garner, KN Energy International executive vice president. "We will be able to leverage the expertise of both companies to provide better service in Mexico."

Igasamex, which is also owned by Integrated Gas Services of Tulsa, Inc. and other parties in the United States and Mexico, currently has developed or is involved in transportation and marketing services that move approximately 8.2 million cubic feet of natural gas per day in Mexico, with projects under construction to transport another 4.4 million cubic feet per day. It is working to develop other projects totaling nearly 50 million cubic feet of natural gas per day.

In addition, Igasamex is one of only five companies certified by the Mexico Energy Regulatory Commission (CRE) to perform inspections of third party pipeline work in Mexico; safety inspection of the Hermosillo project, for example, is being conducted by Igasamex. It provides pipeline operational management for the industry in Mexico, and currently manages projects for U.S. and Mexican interests.

KN Energy International already has operations in Mexico. In May 1997, it was awarded an exclusive contract from the CRE to build, own and operate a \$21.3 million natural gas distribution system in Hermosillo, Sonora. That system, being built by the Gas Natural del Noroeste (GNN) subsidiary, is under construction and will begin initial operations this month.

KN Energy International also has been certified to construct the \$41 million Monterrey Pipeline. It will move 270 million cubic feet per day of natural gas from KN Energy's MidCon Texas Pipeline subsidiary to Monterrey, and connect with Petroleos Mexicanos (Pemex), natural gas distribution customers and industry.

KN Energy, Inc., based in Lakewood, is the nation's sixth-largest integrated natural gas company with \$9 billion in total assets and is the second-largest pipeline operator with more than 27,000 miles of pipe. It has operations in 16 states, including natural gas gathering, processing, marketing, storage, transportation, energy commodity sales -- natural gas and natural gas liquids; electric generation design, construction and operation; and innovative services designed for consumers, utilities and commercial entities. It also jointly owns en.able, which markets the Simple Choice(SM) brand of enhanced products and services for consumers through their local utilities.

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PUBLISHER NAME: PR Newswire Association, Inc.

COMPANY NAMES: \*KN Energy Inc.; Integrated Gas Services of Mexico, LLC

EVENT NAMES: \*150 (Acquisitions & mergers)

GEOGRAPHIC NAMES: \*1MEX (Mexico)

PRODUCT NAMES: \*2900100 (Energy)

INDUSTRY NAMES: BUS (Business, General); BUSN (Any type of business)

NAICS CODES: 22 (Utilities)

TICKER SYMBOLS: KNE

... strategy and expansion into Mexican natural gas markets, including our development of a natural gas distribution system in Hermosillo," said Bill Garner, KN Energy International executive vice president. "We will be able to leverage the expertise of both companies to...

19980921

11/5,K/7 (Item 1 from file: 636)  
DIALOG(R)File 636:Gale Group Newsletter DB(TM)  
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12/98

04029621 Supplier Number: 53344754 (THIS IS THE FULLTEXT)  
**SANDERSON GROUP PLC: Final results for the year ended 30 September 1998.**  
M2 Presswire, pNA  
Dec 3, 1998  
Language: English Record Type: Fulltext  
Document Type: Newswire; Trade  
Word Count: 2555  
TEXT:

M2 PRESSWIRE-3 December 1998-SANDERSON GROUP PLC: Final results for the year ended 30 September 1998 (C)1994-98 M2 COMMUNICATIONS LTD

RDATE:011298

- another year of record profit and earnings per share
- Pre-tax profit up 28% to GBP 8.6m; EPS up 21% to 12.8p

Sanderson Group Plc ("Sanderson"), a growing international IT services group supplying IT solutions to its key market areas of Finance & Utilities, the Public Sector and Industry & Commerce, announces record preliminary results for the year ended 30 September 1998, confirming the progress made across the group.

Mr Paul Thompson, Chairman, reported in his statement to shareholders: "I am very pleased that in our fifteenth full year of trading we have achieved another record set of results."

Key points of the results (comparatives in parentheses based on continuing operations, excluding non-recurring costs of GBP 3.94m and profit on sale of investment of GBP 266,000):

- \* Turnover up 10% to a record GBP 73.6m (1997: GBP 67.1m)
- \* Operating profit up 25% to GBP 8.8m, (1997: GBP 7.0m) reflecting change towards higher proportion of IT services and software within group turnover
- \* Group pre-tax profit up 28% to a record GBP 8.6m (1997: GBP 6.7m)
- \* Earnings per share up 21% to a record 12.8p (1997: 10.6p)
- \* Total dividends up 13% to 5.2p (1997: 4.6p)
- \* Proforma 1998 turnover including the total turnover of recent acquisition, Management Software Limited, was GBP 91m
- \* Profit before tax would have been GBP 0.5m higher if based on last year's average exchange rates

On the Group's prospects Mr Thompson added: "We continue to develop long-term relationships with customers based upon the professionalism and commitment of our staff, our strategic partnerships with major suppliers and the quality and value of the IT solutions which we offer. We remain committed to expansion both by organic growth and by acquisition and we remain committed to increasing shareholder value."

#### Financial Highlights

1998 has been an excellent year for Sanderson with financial results confirming the progress made across the group.

#### Year to September

1998 1997 Turnover GBP 73.6m GBP 67.1m Operating Profit GBP 8.8m GBP 7.0m\* Profit before tax GBP 8.6m GBP 6.7m\* Earnings per share 12.8p 10.6p\* Dividends per share

5.2p 4.6p

The profit and earnings per share figures for 1997 are the figures for continuing operations excluding the non-recurring costs of GBP 3.94m and the operating profit excludes the profit on sale of investments of GBP 266,000.

#### Chairman's Statement

I am very pleased that in our fifteenth full year of trading we have achieved another record set of results.

Our turnover for the year to 30 September 1998 rose 10% to GBP 73.6 million despite adverse exchange rate movements and if our latest acquisition had been included for the full year our turnover would have been GBP 91 million.

Our operating profit increased by 25% to GBP 8.8 million reflecting the change towards a higher proportion of IT services and software within our turnover.

Profit before tax was up 28% to GBP 8.6 million, with the adverse effects of exchange rate movements reducing profit by GBP 0.5 million and the exceptional gain on the development, sale and leaseback of our new Sheffield office increasing profit by GBP 0.5 million.

Earnings per share increased by 21% to a record level of 12.8p and total dividends per share for the year increased by 13% to 5.2p. The first interim dividend for the year to 30 September 1999 of 2.9p per share which we traditionally pay instead of a final dividend is 16% up on last year and will be paid on 10 February 1999 to shareholders on the register as at 11 December 1998.

Our two UK divisions continued to perform well and our International division returned to more normal levels of profitability. Our recurring revenues from software licence fees and service and support contracts increased to GBP 29 million and 79% of all sales were to existing customers. The Sanderson brand and logo continue to enjoy increasing public awareness as a result of our marketing initiatives.

On 3 August 1998 we acquired a majority stake in Management Software Limited ("MSL") and MSL became part of our IT Services division. MSL contributed GBP 0.2 million to this year's profit before tax on turnover of GBP 4.5 million.

We continue to develop long-term relationships with customers based upon the professionalism and commitment of our staff, our strategic partnerships with major suppliers and the quality and value of the IT solutions which we offer.

Employee numbers rose by 12% during the year and at the year end we employed 1011 people. Our staff have worked hard and effectively throughout the year and I am grateful for their loyalty, commitment and contribution to our performance.

On 1 October 1998 Mr. Michael Stoddard joined Sanderson Group Plc as Finance Director and I am pleased that he has quickly established himself in this role. Our previous Finance Director, Mr. Roger Pawson, left the group on 30 September 1998 and we wish him well for the future.

We remain committed to expansion both by organic growth and by acquisition and we remain committed to increasing shareholder value.

Paul Thompson Chairman

Chief Executive's review

The financial results for the year reflect the growth and improvements throughout our three divisions.

Our policy of providing customers with high quality cost-effective IT solutions and our employees with excellent career opportunities continues to drive the business forward. Our earnings per share and dividends per share are both at record levels providing shareholders with increasing shareholder value.

Our business has grown to a size where it has become appropriate to focus our operations into three divisions - IT Systems, IT Services and International - which are now positioned for future growth and development.

Our IT Systems division has enjoyed another year of significant growth. The acquisition of Management Software Limited has increased the size of our IT Services division to annual turnover of around GBP 40 million and our International division has recovered substantially to more normal levels of profitability.

IT Systems Division

Year to September

1998 1997 Turnover GBP 37.5m GBP 34.0m Gross Profit GBP 28.1m GBP 23.7m

75% 70% Operating Profit GBP 5.1m GBP 4.5m

14% 13%

The IT Systems division grew operating profit by 13% to GBP 5.1 million on increased turnover of GBP 37.5 million. Gross profit increased by 19% as sales mix improved towards a higher content of IT services and software.

Our IT Systems division provides IT solutions based upon our vertical market and business technology expertise to our key market areas of Finance & Utilities, the Public Sector and Industry & Commerce.

Finance & Utilities

We maintained our strong market position in credit management systems with major sales to Northern Electric and British Gas.

Three **energy billing** and **distribution** systems were supplied to **International Energy** Group in Guernsey, Jersey and the Isle of Man.

We continued to establish Sanderson as a significant supplier of airport management systems to the world's airports. We won an order this year for Wellington International Airport and we also sold a system to Baku International Airport in Azerbaijan.

Public Sector

Sanderson is one of a small number of leading IT suppliers to local government, supplying IT solutions to around 25% of the local authorities in the UK and Ireland.

During the year we supplied new revenue management systems to several additional authorities including North Lanarkshire and Purbeck Councils.

We sold major parking enforcement systems using advanced hand-held computing technology to Edinburgh City Council and Dublin Corporation.

We supplied theatre management systems to 8 additional NHS Trusts including St James University Hospital and Great Ormond Street Hospital for Children.

We continued to build upon our market leading position as a supplier of desktop integration for the Police National Computer by delivering major orders to several police forces.

#### Industry & Commerce

Sanderson continues to maintain and develop its strong market position in ERP systems for Industry & Commerce. Major sales were made during the year to a variety of customers including Mabey Johnson, Norprint International and Cambridge University Press.

We have achieved considerable progress and growth within the food industry where we obtained 13 new customers during the year to take our total food industry customers to 56. Major customers include Rank Hovis McDougal, Associated British Foods and Hazlewood Foods.

#### IT Services Division

Year to September

1998 1997 Turnover GBP 17.4m GBP 12.5m Gross Profit GBP 7.3m GBP 7.1m

42% 57% Operating Profit GBP 1.4m GBP 1.4m

8% 11%

The IT Services division grew considerably during the year and the acquisition of Management Software Limited has increased the size of the division to annual turnover of around GBP 40 million. Operating profit growth within the division was offset by a GBP 0.3 million reduction from hardware distribution activities.

Our IT Services division provides IT solutions based upon our information technology infrastructure expertise. We offer comprehensive IT Lifecycle services from consultancy through systems design, sourcing and integration to implementation and support.

#### Sanderson IT Services

Sanderson IT Services grew its revenues by 23% from GBP 8.7 million to GBP 10.7 million and achieved an operating profit of GBP 1.1 million.

A number of major projects were carried out including a GBP 1 million UK-wide intranet which was designed and implemented for Mitsubishi Motors.

A number of major desktop implementation and migration projects were undertaken for customers such as UNISON, Quicks Group, Rentokil Initial, Dairy Crest and Polestar (the BPC and Watmoughs merger), the latter of which included the migration of 32 operating companies to a new finance system and network infrastructure.

Consultancy services were provided to a range of customers including Oxfam, Thorn UK, St Ives Plc, Celloglas and Tarmac.

During the year an additional 35 new support contracts were secured, including a 5-year desktop service contract with the London Borough of Redbridge and a help-desk outsourcing contract with the National Farmers Union.

#### Management Software Limited

On 3 August 1998 Sanderson Group Plc acquired 51% of Management Software Limited ("MSL") which has quickly become a major part of our IT Services division. MSL supplies, implements and supports major brands of desktop and network packaged software to a range of corporate, academic and public sector clients. MSL is a major authorised nationwide corporate reseller for leading software houses including Microsoft, Novell, Computer Associates, Adobe and IBM.

MSL contributed GBP 0.2 million to this year's operating profit on turnover of GBP 4.5 million. During the year to 30 September 1998 MSL achieved adjusted profit before tax of GBP 1.1 million on turnover of GBP 22.1 million which was up 67% on the previous year's turnover of GBP 13.2



million. MSL obtained major new contracts during the year with the National Health Service and several leading universities including Oxford and Cambridge.

#### Hardware Distribution

Historically, a significant part of Sanderson's business was represented by hardware distribution activities which have reduced considerably over the past few years as a result of changes in the marketplace. This year hardware distribution activities generated lower operating profit of GBP 0.1 million (1997 - GBP 0.4 million) on lower turnover of GBP 2.5 million (1997 - GBP 3.8 million).

The expected reduction in hardware distribution activities as a result of structural changes in the IT industry is now virtually complete with turnover having fallen from around GBP 14 million in 1995 to GBP 2.5 million this year.

#### International Division

	Year to September	
	1998	1997
Turnover	A\$48.0m	A\$43.9m
Gross Profit	A\$36.3m	A\$31.4m
	76%	71%
Operating Profit	A\$6.0m	A\$2.3m
	12%	5%

The International division grew turnover by 9% and gross profit by 16% during the year as sales mix continued to improve towards a higher IT services and software content. Operating profit recovered substantially to more normal levels.

Adverse exchange rate movements during the year resulted in consolidated turnover and operating profit being lower by GBP 3.9 million and GBP 0.5 million respectively than they would have been if the average rate of A\$2.57 to GBP 1 had been the same as last year's rate of A\$2.12 to GBP 1.

Our International division provides IT solutions in Australia, New Zealand, East Asia and the USA. We intend to continue building our operation in the USA which is currently modest and we believe that growth opportunities in our key market areas in the USA are considerable.

The economic challenges in East Asia have not had any major effect on our businesses in Singapore, Hong Kong and Malaysia which account for only 5% of group turnover.

#### Finance & Utilities

We obtained several new orders for energy billing and distribution systems from customers such as RMB Australia, Wairaraba Electricity and North East Region Water Authority. We now provide IT solutions to 60% of the electricity providers in New Zealand and to several electricity, gas and water providers in Australia, New Zealand and East Asia.

This year we supplied a credit management system to Hutchison Telecoms in Australia and we believe that there are considerable opportunities for new credit management systems for utilities and financial institutions in the Pacific Region and the USA.

We are the leading supplier of health insurance systems in Australia where our market dominance has been further consolidated by two major contracts with the NIB Health Fund and the Hospital Benefit Fund of Western Australia.

#### Public Sector

We have made outstanding progress in local government in Australia, supplying new systems to 14 additional councils this year. We are rapidly consolidating our position as the preferred supplier to local government and we are achieving success in all states with major contracts including Bankstown City Council in New South Wales and the City of Whittlesea in Victoria.

Local authorities continued to use our services to optimise the use

of information technology to automate libraries and to utilise the Internet via our award-winning Spydus web system.

#### Industry & Commerce

We continued to supply ERP systems and automated warehouse systems to a range of customers in the Pacific Region, with several new orders from customers such as Pilkington NZ, Hospital Supply, Health Support and Country Road. Our GPS container tracking system installed at Patrick Stevedores in Port Melbourne is attracting significant international interest.

#### Outlook

All three divisions are now well positioned to continue to grow organically to enhance shareholder value while ensuring that our range of IT solutions continues to develop to meet the changing needs of our customers.

Sanderson's consistent record of growth over the last 15 years has been built on recognising the importance of providing quality IT services to maintain and develop existing customer relationships and to secure new business.

As the demand for information technology continues to grow we are well positioned with the right people, skills and capabilities to meet the challenges of providing high quality IT solutions for our customers.

Christopher Winn Chief Executive

CONTACT: Paul Thompson, Chairman/Christopher Winn, Chief Executive/Michael Stoddard, Finance Director Tel: +44 (0)1709 787787

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PUBLISHER NAME: M2 Communications

COMPANY NAMES: \*Sanderson Group PLC

INDUSTRY NAMES: BUSN (Any type of business); INTL (Business, International)

... position in credit management systems with major sales to Northern Electric and British Gas.

Three **energy billing** and **distribution** systems were supplied to **International Energy** Group in Guernsey, Jersey and the Isle of Man.

We continued to establish Sanderson as...

19981203

11/5,K/8 (Item 2 from file: 636)  
DIALOG(R) File 636:Gale Group Newsletter DB(TM)  
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9/98

04028655 Supplier Number: 53342479 (THIS IS THE FULLTEXT)  
**KN sets sights on Mexico City.**

Gas Daily, pNA

Sept 22, 1998

ISSN: 0885-5935

Language: English Record Type: Fulltext

Document Type: Newsletter; Trade

Word Count: 135

TEXT:

By Damien J. Gaul KN Energy's international unit yesterday said it has purchased an interest in Mexico City-based Integrated Gas Services of Mexico (Igasamex). Igasamex "primarily" is involved in converting the Mexican energy industry to natural gas through the development of new supply and transportation projects, KN said. It currently transports and markets about 8.2 million cfd and has projects under construction to add another 4.4 million cfd. KN has extensive investments already in Mexico,

including contracts to build a distribution system in Sonora and a \$41 million Monterrey Pipeline. "Our acquisition of an interest in Igasamex is a strategic fit with our business strategy and expansion into Mexican natural gas markets, including our development of a natural gas distribution system in Hermosillo [Sonora]," said Bill Garner, KN Energy International 's executive vice president.

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PUBLISHER NAME: Financial Times Group

INDUSTRY NAMES: BUSN (Any type of business); OIL (Petroleum, Energy Resources and Mining)

(USE FORMAT 7 FOR FULLTEXT)

TEXT:

...strategy and expansion into Mexican natural gas markets, including our development of a natural gas distribution system in Hermosillo [Sonora]," said Bill Garner, KN Energy International 's executive vice president.  
19980922

11/5,K/9 (Item 1 from file: 813)

DIALOG(R) File 813:PR Newswire

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5/87

0003130

NY16

INTERNATIONAL ENERGY COMPANY TO MERGE WITH AMEX RESOURCES, INC.

DATE: May 22, 1987

WORD COUNT: 246

DALLAS May 22 /PRNewswire/ -- International Energy Company of America (OTC) announced today that it has signed a plan of merger with Amex Resources, Inc., a Dallas based, privately held oil and gas production and exploration company.

The agreement is contingent upon approval by the board of directors of International Energy Company of America and Amex Resources, Inc.

Frank E. Snell, chairman of the board of International Energy Company of America said that as part of the agreement, International Energy would issue additional shares of common stock, Class B common stock and preferred stock as provided by its restated certificate of incorporation. The agreement also calls for major changes in the Corporation Charter and By Laws.

Amex Resources, Inc. holds major working interest in some 70-plus gas wells, as well as substantial proven reserves, located in various counties in North Central West Virginia. Forty-one wells are presently producing and 30 wells are shut-in due to market conditions. Amex Resources is also presently involved in negotiations to acquire other primary production and substantial reserves. Amex Resources assets are valued in excess of \$80 million with approximately \$4 million total corporate debt payable to shareholders according to certified financial statements.

International Energy Company of America currently has 4,880,000 shares outstanding distributed among approximately 3,800 shareholders in 50 states and several foreign countries.

Present market makers are Webber, Hall & Sale of Dallas, Texas.

CONTACT: Frank E. Snell of International Energy Company of America, 214-363-2312

SECTION HEADING: BUSINESS

...assets are valued in excess of \$80 million with approximately \$4 million total corporate debt payable to shareholders according to certified financial statements.

International Energy Company of America currently has 4,880,000 shares outstanding distributed among approximately 3,800 shareholders in 50 states and several foreign countries.

Present market makers...

11/5,K/10 (Item 1 from file: 16)  
DIALOG(R) File 16:Gale Group PROMT(R)  
(c) 2003 The Gale Group. All rts. reserv.

01938847 Supplier Number: 42474461  
**Empresarios acentuaran la batalla por gas y energia**  
South American Business Information, pN/A  
Oct 28, 1991  
Language: English Record Type: Abstract  
Document Type: Newswire; Trade

ABSTRACT:

Argentinean industrialists are deeply engaged in the second stage of the privatization program mulled by the government, involving gas and electric energy. Both gas and energy, account for 20-30% of the operating costs of the main companies in the market. There is a great concern to establish in the privatization bill that the future owners of gas and energy generators and distributors practice international tariffs. Moreover, the bids should be selected obeying this principle. Prior privatization of air transportation and telecommunication companies are of a relatively lower importance for industry. Pressures will be made through the association Union Industrial Argentina (UIA). There are local groups interested in leading consortiums to bid for gas and energy, as Techint, Sideco, Perez Companc, Benito Roggio, Supercemento, and others. However, government sources see this eagerness as a way to use in the buying debt titles given by the state, instead of hard currency, needed by the government to balance its accounts.

Source: Ambito Financiero (p11)

Date: 9/16/91

PUBLISHER NAME: Flavio Salles

EVENT NAMES: \*970 (Government domestic functions)

GEOGRAPHIC NAMES: \*3ARGE (Argentina)

PRODUCT NAMES: \*4910000 (Electric Utilities); 2911100 (Gasoline)

INDUSTRY NAMES: BUSN (Any type of business); INTL (Business, International)

NAICS CODES: 2211 (Electric Power Generation, Transmission and Distribution); 32411 (Petroleum Refineries)

SPECIAL FEATURES: INDUSTRY

ABSTRACT:

...main companies in the market. There is a great concern to establish in the privatization bill that the future owners of gas and energy generators and distributors practice international tariffs. Moreover, the bids should be selected obeying this principle. Prior privatization of

air transportation...  
19911028

11/5,K/11 (Item 1 from file: 148)  
DIALOG(R)File 148:Gale Group Trade & Industry DB  
(c)2003 The Gale Group. All rts. reserv.

11193052 SUPPLIER NUMBER: 55181097 (USE FORMAT 7 OR 9 FOR FULL TEXT)  
**Clarification of Texas Order Requires Additional Entergy Gulf States Refund.**  
PR Newswire, 3902  
July 19, 1999  
LANGUAGE: English RECORD TYPE: Fulltext  
WORD COUNT: 341 LINE COUNT: 00030

COMPANY NAMES: Entergy Corp.  
INDUSTRY CODES/NAMES: BUS Business, General; BUSN Any type of business  
DESCRIPTORS: Energy industry  
PRODUCT/INDUSTRY NAMES: 4900000 (Electric, Gas & Water Utilities)  
SIC CODES: 4900 ELECTRIC, GAS, AND SANITARY SERVICES  
NAICS CODES: 221 Utilities  
TICKER SYMBOLS: ETR  
FILE SEGMENT: NW File 649

... States' customers are likely to see the effect of the refund in August and September bills .

Entergy, headquartered in New Orleans, is a U.S.-based global energy company with power production, distribution operations and related diversified services. Entergy owns, manages or invests in power plants generating nearly 30,000 megawatts of electricity domestically and internationally . Entergy distributes energy to more than 2.5 million customers in the U.S.

Entergy's common stock...

19990719

11/5,K/12 (Item 2 from file: 148)  
DIALOG(R)File 148:Gale Group Trade & Industry DB  
(c)2003 The Gale Group. All rts. reserv.

09767408 SUPPLIER NUMBER: 19820618 (USE FORMAT 7 OR 9 FOR FULL TEXT)  
**Westcoast Pipeline Division Announces Results of Short Term Service Contract Renewal Process.**  
Business Wire, pl0060178  
Oct 6, 1997  
LANGUAGE: English RECORD TYPE: Fulltext  
WORD COUNT: 443 LINE COUNT: 00041

COMPANY NAMES: Westcoast Pipeline--Contracts  
INDUSTRY CODES/NAMES: BUS Business, General; BUSN Any type of business  
DESCRIPTORS: Gas transmission industry--Contracts  
PRODUCT/INDUSTRY NAMES: 4923100 (Gas Transmission)  
SIC CODES: 4922 Natural gas transmission  
FILE SEGMENT: NW File 649

... s interests include natural gas gathering and processing

facilities, gas transportation and storage facilities, gas **distribution** companies as well as **power** generation, **international** and **energy** services businesses.

CONTACT: Westcoast Energy Inc.

Bill Harlan, 403/297-1760

Field Services Division

or

Westcoast Energy Inc.

Paul Clark, 604/488...

19971006

11/5,K/13 (Item 3 from file: 148)

DIALOG(R)File 148:Gale Group Trade & Industry DB

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01754766 SUPPLIER NUMBER: 02710989 (USE FORMAT 7 OR 9 FOR FULL TEXT)

**Int'l Energy folds; Python EMS still sold.**

Stephens, Andrew R.

Energy User News, v8, p4(1)

April 4, 1983

ISSN: 0162-9131

LANGUAGE: ENGLISH

RECORD TYPE: FULLTEXT

WORD COUNT: 681

LINE COUNT: 00056

COMPANY NAMES: International Energy Group Inc.--Finance; Python Corp.--Marketing

INDUSTRY CODES/NAMES: OIL Petroleum, Energy Resources and Mining

DESCRIPTORS: Energy management systems--Marketing

NAMED PERSONS: Papesh, Don--Marketing

FILE SEGMENT: TI File 148

... switching from its previous distributorship system to a system using manufacturers' representatives, who will be **paid** on a commission basis. The old **distributors** simply bought equipment from **International Energy**, and were not directly tied to the company.

Further, manufacturers' representatives of the new firm...

19830404

11/5,K/14 (Item 1 from file: 20)

DIALOG(R)File 20:Dialog Global Reporter

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08802612 (USE FORMAT 7 OR 9 FOR FULLTEXT)

**Three-day crisis in coalition government**

Kemal Balci

TURKISH DAILY NEWS

December 21, 1999

JOURNAL CODE: FTDN

LANGUAGE: English

RECORD TYPE: FULLTEXT

WORD COUNT: 1243

The bill, which would make international arbitration apply retroactively to energy concessions and enable existing contracts to be reassessed, has caused a three-day crisis in the coalition government. The coalition leaders decided at a summit meeting to drop the plan. The bill has been withdrawn by the Budget Committee, and the 'retroactive' clause has been omitted from the text

Ankara - TDN Parliament Bureau

Copyright 1999 Turkish Daily News. Source: World Reporter (Trade Mark)  
- Middle East Intelligence Wire.

DESCRIPTORS: Government Budgets; Government News  
COUNTRY NAMES/CODES: Turkey (TR)  
REGIONS: Mediterranean  
SIC CODES/DESCRIPTIONS: 9311 (Finance Taxation & Monetary Policy); 9121  
(Legislative Bodies)  
NAICS CODES/DESCRIPTIONS: 92113 (Public Finance Activities); 92112  
(Legislative Bodies)

(USE FORMAT 7 OR 9 FOR FULLTEXT)

... push a bill through Parliament making the proposed changes in the  
BOT Law.

If the bill were to be passed, international arbitration would  
apply to energy production and distribution concession contracts as  
well. It would also be possible to reassess contracts signed prior to...

19991221

11/5,K/15 (Item 2 from file: 20)  
DIALOG(R)File 20:Dialog Global Reporter  
(c) 2003 The Dialog Corp. All rts. reserv.

06005893

Sharp drop in electricity rates in Belgium (Forte reduction des tarifs de  
l'electricite en Belgique)

L'ECHO, p11

July 01, 1999

JOURNAL CODE: WLEC LANGUAGE: French RECORD TYPE: ABSTRACT

WORD COUNT: 144

Belgian's energy watchdog, le Comite de controle de l'electricite et  
du gaz, has announced that it is to cut electricity rates by a total of  
BFR5.3bn per year, with effect from 1 September. The figure includes a cut  
of BFR1bn announced back in January.

The programme will be boosted by a drop in the cost of fuel under the  
existing formulae to determine prices. The watchdog has announced that, as  
a result of this move, "the price of electricity will drop by a total of  
over BFR11bn in relation to 1998". It will be the most sizeable drop in  
electricity prices in Belgium since the oil crisis of 1973. The watchdog  
added: "The programme of charges constitutes the first stage in an ongoing  
programme that will take productivity gains, international prices and the  
acquisition price paid by distributors for primary energy sources  
into account".

Abstracted from L'Echo in French. Copyright 1999 Financial Times  
Information, Dow Jones, Dialog. Source: World Reporter (Trade Mark)

DESCRIPTORS: Prices; Company News; Regulation of Business  
COUNTRY NAMES/CODES: Belgium (BE)  
REGIONS: Europe; European Union; Western Europe  
SIC CODES/DESCRIPTIONS: 9631 (Regulation Administration of Utilities)

...of charges constitutes the first stage in an ongoing programme that  
will take productivity gains, international prices and the acquisition  
price paid by distributors for primary energy sources into account".

19990701

?

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Set	Items	Description
S1	16565672	MULTINATIONAL? OR MULTI()NATIONAL? OR INTERNATIONAL?
S2	9601616	POWER? OR ENERG????
S3	7143850	DISTRIBUT?
S4	12132900	PAYMENT? OR PAY???? OR PAID OR BILL OR BILLS OR BILLING OR SETTLEMENT?
S5	231376	INTERCHANG? OR INTER()CHANG?
S6	257393	S1 AND S2 AND (S3 OR S5) AND S4
S7	1134	S1(10N)S2(10N) (S3 OR S5) (10N)S4
S8	288	S1(6N)S2(6N) (S3 OR S5) (6N)S4
S9	43	S1(3N)S2(3N) (S3 OR S5) (3N)S4
S10	30	RD (unique items)
S11	15	S10 AND PY<=1999
S12	6190	S1(2N)S2(2N) (S3 OR S5)
S13	907	S1(N)S2(N) (S3 OR S5)
S14	60	S13 AND PAYMENT?
S15	60	S14 NOT (S9 OR S11)
S16	19	S15 AND PY<=1999

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File 15:ABI/Inform(R) 1971-2003/Sep 26  
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File 148:Gale Group Trade & Industry DB 1976-2003/Sep 26  
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16/5,K/1 (Item 1 from file: 810) 11/98  
DIALOG(R) File 810:Business Wire  
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0934507 BW1254

**ENDESA GROUP: The Endesa Group to Complete Its Corporate Reorganization Through an Acquisition and Merger Under Spanish Law Whereby Shareholders of the Group's Affiliates Companies Will Become Shareholders of ENDESA SA Share Capital**

November 05, 1998

Ticker Symbol: ELE  
Byline: Business Editors  
Dateline: MADRID, Spain  
Time: 07:27 PT  
Word Count: 1722

MADRID, Spain--(BUSINESS WIRE)--Nov. 5, 1998--  
The reorganization is designed to consolidate the Group's structure around its five basic business lines: generation and distribution of electricity, energy supply, international investments and diversification into other utility businesses.  
A strategic initiative that, within the new competitive framework, is expected to position Endesa to achieve operating efficiencies, centralized management, optimal resource allocation, cost reduction and structural rationalization, thus allowing ENDESA to better serve its current and future customers.  
The reorganization provides for the acquisition and merger of ENDESA's domestic affiliated companies and the creation by each affiliated company to which all generation (except nuclear) and distribution assets will be transferred.  
This initiative allows the Group's affiliated companies to maintain their local roots and prepare for the separation of generation activities required by the new electric law.  
Upon the future completion of the separation of activities, ENDESA will maintain in each region a distribution and a generation company that will incorporate all non-nuclear assets in that area.  
The operation is designed to generate value for both ENDESA and affiliated companies' stockholders.  
As a result of the reorganization, ENDESA's Stockholders' equity will increase by approximately Pta.240 billion, and its balance sheet will improve, thereby positioning ENDESA for future expansion.

The Board of Directors of ENDESA (NYSE: ELE.N) and its Spanish affiliates companies (collectively, the "Affiliated Companies"): FECSA (FEC.MC), ENHER (ENH.MC), SEVILLANA (SEV.MC), ERZ (ERZ.MC), VIESGO (VGO.MC), NANSA (NAN.MC), GESA (GES.MC) and UNELCO, have approve the reorganization of ENDESA Group and the transactions contemplated thereby (the "Reorganization") its expected to simplify and rationalize corporate structure following the completion of ENDESA's privatization last June.

It is anticipated that the consolidation of ENDESA and its affiliates into an integrated industrial group will maximize shareholder value and result in operating efficiencies.

In addition, the Reorganization will allow ENDESA to continue managing its core business lines of generation, distribution and supply, in an efficient, rational and customer oriented way.

The Reorganization represents ENDESA's strategic response to regulatory changes in the industry arising from the implementation of new Electric Sector Law that opened the market to competition and

deregulation.

-- Operation execution

Finally, the Reorganization is designed to substantially consolidate the Group's current corporate structure around its five basic business lines: electricity generation and **distribution**, **energy** supply, **international** investments and diversification into other utility businesses.

The initial phase of the Reorganization now starting of the acquisition and merger under Spanish Law by ENDESA of its affiliates ENHER, FECSA, SEVILLANA, ERZ, VIESGO, NANSÁ, GESA and UNELCO. This transaction structure is considered to be appropriate for all parties involved.

Simultaneously, each Affiliated Company will create a new subsidiary, to which they will transfer all non-nuclear generation and distribution assets and liabilities. These subsidiaries will survive the merger.

These new subsidiaries are created in order to maintain Affiliates Companies local roots and to adapt in advance the Group's corporate structure to the separation of activities required by the new Electricity Sector Law.

In the case of FECSA and ENHER, all non-nuclear generation and distribution assets and liabilities will transfer to the same new subsidiary. This will complete the Catalan market reorganization.

Board of directors of the new subsidiaries will be the same of those of the Affiliated Companies creating them. In the case of FECSA and ENHER, new common subsidiary's board will be comprised of board members of both FECSA and ENHER.

Upon the completion of the Reorganization, each Affiliated Company will own:

- In the case of FECSA and SEVILLANA, their nuclear assets.
- The remainder of its financial investments, which mainly relate to its diversification activities.
- 100% of the newly created subsidiary that will survive the merger.

The Reorganization will not affect the book value of the Affiliated Companies to be merge in the process.

The acquisition and merger phase of the Reorganization will be completed once the agreements and transactions approved by each board is approved by stockholders of ENDESA and the Affiliated Companies at General Annual Stockholders' Meeting to be called within the next six months.

Additionally, official authorization for the operation will be requested to fulfill "golden share" law requirements that affect ENDESA and its affiliates. Authorization will also be requested from National Electric System Commission (CNSE) and from local and central energy authorities.

This initiative allows the Affiliated Company's stockholders to participate in the Group's core value creation, thereby providing them an opportunity to invest in a global electricity company that has a positive outlook for international and diversification growth, that has become a key industrial partner in Spain for telecommunications, water, gas, renewals energies and other electricity-related businesses.

Once this phase is completed, the Affiliated Companies' nuclear assets and financial investments will be owned by ENDESA, which will also own 100% of the newly created generation and distribution subsidiaries until the required separation of generation and distribution activities is completed.

Outlook for the future: simplification and rationalization

Upon completion of the Reorganization and separation of activities, ENDESA will be able to rationalize its generation and

distribution corporate structure, in order to reduce costs and maintain current local relationships.

Consequently, in each region where the Affiliated Companies currently operate, there will be one new company integrating all non-nuclear generation assets in the region and another company with distribution assets, both 100% owned by ENDESA SA. These companies will maintain the capital expenditures previously committed and a high customer oriented approach.

Additionally, the Reorganization will permit ENDESA to simplify its corporate structure and reduce the number of diversified companies within the Group, grouping them into basic business lines: telecommunications, cogeneration and renewable energies, gas and water. Local ties to the regions in which such companies operate and the relationship with local economic initiatives will be maintained.

#### Exchange ratios

The Boards of Directors of the Affiliated Companies believe that the exchange ratios, set forth in Appendix I provide fair and equitable value to the Affiliated Companies' shareholders for their shares.

These exchange ratios are based on market value and has been reviewed and considered to be fair by two investments banks: Morgan Stanley for ENDESA and Credit Suisse First Boston for the Affiliated Companies. Additionally, pursuant to current legislation, the ratios will be submitted for approval by an independent expert appointed by the Mercantile Register.

ENDESA will increase its share capital as necessary to permit the exchange according to the ratios in Appendix I. ENDESA's current share capital will be increased by approximately 11%; the definitive amount will be included in the notice of the General Stockholder' Meeting.

This capital increase is required to implement the Reorganization. It does not mean that ENDESA has desisted from carrying out new capital reductions in the future if they are considered advantageous for stockholders.

Additionally, stockholders of ENDESA, ENHER, ERZ, FECSA, GESA, NANSÁ, SEVILLANA, UNELCO and VIESGO, according to their board meetings, will have the right to received on January 4th, 1999, a gross interim dividend against 1998 earnings, as set forth in Appendix II.

Furthermore, the board of directors of each Affiliated Companies have agreed to submit for approval to their respective General Shareholders Annual Meetings, a final dividend **payment** against 1998 earnings as set forth in Appendix III.

The above-mentioned dividends will be distributed to the Affiliated Companies' current stockholders, and have been taken into account when fixing the exchange ratios. Once the Stockholders of each Affiliated Company approve merger, and shares are exchanged, ENDESA's new stockholders will have full economic rights from January 1, 1999 onwards.

#### -- Operation results.

The Reorganization is expected to have a positive effect on ENDESA Group's future consolidated earnings. It is estimated that earnings per share may increase additionally by more than 5%, just due to the impact of both incorporation of the income allocated to minority interest as part of the income allocated to ENDESA and the capital increase dilution effect.

Additionally, the Group's capital structure will be strengthened, as stockholders' equity will increase by more than Pta.240 billion without affecting cost of capital, what may reinforce borrowing capacity for future growth and expansion.

Finally, the transaction will be tax neutral to shareholders as provided by Spanish corporate income tax law. As a result, the

transaction will not generate capital gains for shareholders who exchange shares since they will carry over their respective holding periods preceding the exchange.

-- Strengthening of the ENDESA Group and its local presence.

ENDESA is the third largest Spanish company and the fifth largest electric utility worldwide by market capitalization. In the last 10 years, compound annual growth rate for earnings and dividend per shares were 12.6% and 14.6%, respectively.

The Reorganization is expected strengthen ENDESA's position within the new competitive environment, and will benefit its customers and the market. ENDESA will take advantage of the synergies arising from electricity business environment and from its size and composition, to reduce costs and improve its structure rationalization capacity.

This transaction will permit ENDESA to adopt a model for corporate organization that offers tailored services for each customer segment. Additionally, the transaction structure will allow ENDESA's Affiliated Companies to maintain strong local ties to the regions in which they operate.

As far as the ENDESA Group's employees are concerned, the transaction will guarantee their labor conditions while providing new prospects for professional development.

#### APPENDIX I

The estimated exchange ratios are:

	Number of Shares	Complementary Cash payment
	ENDESA	Affiliated Company
ENHER	25	24
ERZ	2	1
VIESGO	23	14
SEVILLANA	13	24
FECSA	3	7
GESA	37	10
UNELCO	9	5
NANSA	19	5

#### APPENDIX II

##### INTERIM DIVIDEND (a)

Company	PTAs. Per share (gross payment )
ENDESA	32.0
FECSA	29.0
ENHER	61.0
SEVILLANA	32.0
ERZ	92.0
VIESGO	97.0
NANSA	228.0
GESA	172.0
UNELCO	126.0

(a) to be paid on January 4th , 1999.

#### APPENDIX III

##### FINAL DIVIDEND (b)

Company	PTAs. Per share (gross payment )
ENDESA	56.0
FECSA	34.0
ENHER	65.0
SEVILLANA	33.0
ERZ	108.0
VIESGO	134.0

NANSA	347.0
GESA	234.0
UNELCO	137.0

(b) To be submitted for approval to the General Annual Shareholders' Meeting

For further information, contact Investor Relations teams in Madrid: tel. 34 91 566 8800 and in New York: tel. 212/750-7200  
www.endesa.es

CONTACT: North America Investor Relations  
Miguel Temboury, 212/750-7200

KEYWORD: NEW YORK

INDUSTRY KEYWORD: BANKING ENERGY ENVIRONMENT ENMED MERGERS/ACQ  
Today's News On The Net - Business Wire's full file on the Internet  
with Hyperlinks to your home page.  
URL: <http://www.businesswire.com>

>

...the Group's current corporate structure around its five basic business lines: electricity generation and **distribution**, **energy** supply, **international** investments and diversification into other utility businesses.

The initial phase of the Reorganization now starting...agreed to submit for approval to their respective General Shareholders Annual Meetings, a final dividend **payment** against 1998 earnings as set forth in Appendix III.

The above-mentioned dividends will be...

...for professional development.

#### APPENDIX I

The estimated exchange ratios are:

	Number of Shares	Complementary Cash <b>payment</b>
	ENDESA	Affiliated Company
ENHER	25	24
ERZ	2	1
VIESGO	23	14...
...18		
NANSA	19	5
		171

#### APPENDIX II

##### INTERIM DIVIDEND (a)

Company	PTAs. Per share (gross <b>payment</b> )
ENDESA	32.0
FECSA	29.0
ENHER	61.0
SEVILLANA	32.0
ERZ	92.0...

...paid on January 4th, 1999.

#### APPENDIX III

##### FINAL DIVIDEND (b)

Company	PTAs. Per share (gross <b>payment</b> )
ENDESA	56.0
FECSA	34.0
ENHER	65.0
SEVILLANA	33.0

16/5,K/2 (Item 2 from file: 810)  
DIALOG(R) File 810:Business Wire  
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9/96

0621918 BW0263

**WESTCOAST ENERGY: Westcoast Energy and Coastal Announce Plans to Form New  
Mega-Marketer of Natural Gas and Electricity**

September 10, 1996

Ticker Symbol: WE  
Byline: Business Editors  
Dateline: VANCOUVER, British Columbia  
Time: 13:45 PT  
Word Count: 728

VANCOUVER, British Columbia--(BUSINESS WIRE)--Sept. 10, 1996--WESTCOAST ENERGY INC. (TSE, ME, VSE:W NYSE:WE) Westcoast Energy Inc. of Vancouver, British Columbia, and The Coastal Corporation of Houston, Texas, today jointly announced plans to form North America's fourth largest mega-marketer of natural gas and electricity through the merger of the two companies' related marketing and services subsidiaries.

The widely anticipated merger would create a new entity in which the parent companies own 50 percent each by combining the merchant and management services business operated by Westcoast Gas Services Inc., a Calgary-based subsidiary of Westcoast Energy, with the operations of Coastal subsidiaries Coastal Gas Marketing Company, Coastal Gas Marketing Canada and Coastal Electric Services Company.

The new company would handle physical sales volumes approaching 7 billion cubic feet of natural gas per day and be one of the top wholesale traders of electricity in North America.

The boards of directors of both parent companies have approved the merger in principle, subject to further due diligence and to completion of definitive agreements. Under terms of the proposed agreement, Westcoast Energy will make an equalization payment of US\$50 million to Coastal and, depending on the financial performance of the joint venture, an additional payment of up to US\$10 million in the future.

"The new organization will be continental in scope and scale and will have a major presence in the North American energy services business," said Michael E.J. Phelps, Chairman and Chief Executive Officer of Westcoast Energy Inc. "Westcoast Gas Services has strong marketing and trading capabilities in western Canada as well as in the upper Midwest and Pacific Northwest U.S. areas, which complement Coastal's strengths in the Gulf Coast, Midwest, Northeast and California. These companies fit each other very well, as demonstrated by our existing relationship in the Empire State Pipeline project."

"Natural gas and electricity marketing represents one of the industry's more significant growth opportunities," said David A. Arledge, Chief Executive Officer of The Coastal Corporation. "Not only do our two organizations share a common strategic vision for the energy services business, but the combined entity will have the market share and market coverage to be a very significant competitor in North America."

The new company will maintain major offices in Houston and Calgary. Clark C. Smith, currently President and Chief Executive Officer of Coastal Gas Marketing Company, will become President and Chief Executive Officer of the new company and will continue to be located in Houston. Mr. Smith will report to a Board of Directors composed of equal representation from Coastal and Westcoast. D. Michael G. Stewart, currently President and Chief Executive Officer of Westcoast Gas Services, will be Chairman of the Board of the new company.

The newly merged company will offer a full range of marketing solutions for customers, including natural gas and electric sales and trading, multi-fuels management, energy risk management and financial services, and retail product development.

In addition, Clark Smith said the company will develop new capabilities to offer retail products and services further down the energy services value chain.

"The new company will be well-positioned for gas and electric opportunities at the retail level," Smith added, "creating an excellent platform to share technology, risk and the startup costs of retail gas and electric marketing. It will likely also become a vehicle to attract new partners and assets as the deregulated gas and electric marketplace evolves."

Westcoast Gas Services Inc. has offices in Calgary; Houston; Chicago; Detroit; Milwaukee; Omaha, Nebraska; Reston, Virginia and Portland, Oregon. Coastal Gas Marketing has offices in Houston; Calgary; Denver; Detroit; Milwaukee; Portsmouth, New Hampshire; San Diego; Seattle; Washington, D.C.; and Williamsburg, Virginia. Overlapping offices would be consolidated under the proposed merger.

A name for the new company is currently being developed.

Headquartered in Vancouver, Westcoast Energy Inc. is a major Canadian natural gas company with assets of approximately C\$9 billion. The company's interests include an integrated system of gathering, processing and transmission facilities as well as storage, **distribution**, **power** generation, **international** and gas services businesses.

The Coastal Corporation is a Houston-based energy holding company. Coastal has consolidated assets of more than US\$10 billion and subsidiary operations in natural gas marketing, transmission and storage; petroleum refining and marketing; oil and gas exploration and production; coal; chemicals; and independent power production.

CONTACT: Westcoast Energy Inc.  
Patricia Bowles, 604/488-8093  
or  
The Coastal Corporation  
Steve Eames, 713/877-6733

KEYWORD: NEW YORK

INDUSTRY KEYWORD: UTILITIES ENERGY OIL/GAS

...of definitive agreements. Under terms of the proposed agreement, Westcoast Energy will make an equalization **payment** of US\$50 million to Coastal and, depending on the financial performance of the joint venture, an additional **payment** of up to US\$10 million in the future.

"The new organization will be continental...

...interests include an integrated system of gathering, processing and transmission facilities as well as storage, **distribution**, **power** generation, **international** and gas



services businesses.

The Coastal Corporation is a Houston-based energy holding company. Coastal...

16/5,K/3 (Item 3 from file: 810) 9/96  
DIALOG(R) File 810:Business Wire  
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0621913 BW1357

**COASTAL WESTCOAST ENERGY: Coastal, Westcoast Energy Announce Plans to Form New Mega-Marketer of Natural Gas, Electricity**

September 10, 1996

Ticker Symbol: CGP  
Byline: Business Editors & Energy Writers  
Dateline: HOUSTON  
Time: 13:29 PT  
Word Count: 710

HOUSTON--(BUSINESS WIRE)--Sept. 10, 1996--The Coastal Corporation of Houston and Westcoast Energy Inc. of Vancouver, British Columbia, jointly announced today plans to form North America's fourth largest mega-marketer of natural gas and electricity through the merger of the two companies' related marketing and services subsidiaries.

The widely anticipated merger would create a new entity in which the parent companies own 50 percent each, combining the operations of Coastal subsidiaries Coastal Gas Marketing Company, Coastal Gas Marketing Canada, and Coastal Electric Services Company with the merchant and management services business operated by Westcoast Gas Services, Inc., a Calgary-based subsidiary of Westcoast Energy.

The new company would handle physical sales volumes approaching 7 billion cubic feet of natural gas per day and would also become one of the top wholesale traders of electricity in North America.

The boards of directors of both parent companies have approved the merger in principle, subject to further due diligence and to execution of definitive agreements. Westcoast Energy will make an equalization payment of \$50 million to Coastal and, depending on the financial performance of the joint venture, an additional payment of up to \$10 million in the future.

"Natural gas and electricity marketing represents one of the energy industry's more significant growth opportunities," said David A. Arledge, chief executive officer of The Coastal Corporation. "Not only do our two organizations share a common strategic vision for the energy services business, but also the combined entity will have the market share and market coverage to be a very significant competitor in North America."

"The new organization will be continental in scope and scale and will have a major presence in the North American energy services business," said Michael Phelps, chairman and chief executive officer of Westcoast Energy Inc. "Westcoast Gas Services has strong marketing and trading capabilities in Western Canada as well as the upper Midwest and Pacific Northwest areas, which complements Coastal's strengths in the Gulf Coast, Midwest, Northeast and California. These companies fit each other very well, as demonstrated by our existing relationship in the Empire State Pipeline Project."

The new company will maintain major offices in Houston and

Calgary, Alberta. Clark C. Smith, currently president and chief executive officer of Coastal Gas marketing Company, will become president and chief executive officer of the new company and will continue to be located in Houston. Smith will report to a Board of Directors composed of equal representation from Coastal and Westcoast. D. Michael G. Stewart, currently president and chief executive officer of Westcoast Gas Services, will be chairman of the board of the new company.

The newly merged company will offer a full range of marketing solutions for customers, including natural gas and electric sales and trading, multi-fuels management, energy risk management and financial services, and retail product development. In addition, Smith said the company will develop new capabilities to offer retail products and services "further down the energy services value chain."

"The new company will be well-positioned for gas and electric opportunities at the retail level," Smith added, "creating an excellent platform to share technology, risk and startup costs of retail gas and electric marketing. It also likely will become a vehicle to attract new partners and assets needed as the deregulated gas and electric marketplace evolves."

Westcoast Gas Services Inc. has offices in Calgary, Houston, Chicago, Detroit, Milwaukee, Omaha, Portland, Ore., and Reston, Va. Coastal Gas Marketing has offices in Houston, Calgary, Denver, Detroit, Milwaukee, Portsmouth, N.H., San Diego, Seattle, Washington, D.C., and Williamsburg, Va. Overlapping offices would be consolidated under the proposed merger.

A name for the new company is currently being developed.

Headquartered in Vancouver, British Columbia, Westcoast Energy is a major Canadian natural gas company with assets of approximately Canadian \$9 billion. The company's interests include an integrated system of gathering, processing and transmission facilities as well as storage, **distribution**, **power** generation, **international** and gas services businesses.

The Coastal Corporation (NYSE:CGP) is a Houston-based energy holding company. Coastal has consolidated assets of more than \$10 billion and subsidiary operations in natural gas marketing, transmission, storage, gathering and processing; petroleum refining and marketing; oil and gas exploration and production; coal; chemicals; and independent power production.

CONTACT: Steve Eames, Coastal, 713/877-6733 or  
Patricia Bowles, Westcoast, 604/488-8093

KEYWORD: TEXAS

INDUSTRY KEYWORD: ENERGY OIL/GAS MERGERS/ACQ

...further due diligence and to execution of definitive agreements. Westcoast Energy will make an equalization **payment** of \$50 million to Coastal and, depending on the financial performance of the joint venture, an additional **payment** of up to \$10 million in the future.

"Natural gas and electricity marketing represents one...

...interests include an integrated system of gathering, processing and transmission facilities as well as storage, **distribution**, **power** generation, **international** and gas services businesses.

The Coastal Corporation (NYSE:CGP) is a Houston-based energy holding...

DIALOG(R) File 621:Gale Group New Prod. Annou. (R)  
(c) 2003 The Gale Group. All rts. reserv.

02117117 Supplier Number: 55135250 (THIS IS THE FULLTEXT)  
**Southern Union Announces Issuance of Annual Stock Dividend.**

Business Wire, p1113

July 13, 1999

Language: English Record Type: Fulltext

Document Type: Newswire; Trade

Word Count: 667

TEXT:

AUSTIN, Texas--(BUSINESS WIRE)--July 13, 1999--

Southern Union Company (NYSE:SUG) announces its board of directors today declared a 5% common stock dividend payable Aug. 6, 1999, to shareholders of record on July 23, 1999.

Southern Union will pay cash in lieu of fractional shares based on the closing price on the record date adjusted for the stock dividend. Traditionally, Southern Union has declared its stock dividend so as to coincide with its annual shareholder meeting in November. This year, and in the future, the company expects to declare and pay its stock dividend prior to the distribution of its annual report to shareholders, so that the company's year-end reporting will reflect the effect of the annual stock dividend.

This is Southern Union's sixth annual 5% stock dividend. Due to the level of the company's retained earnings available for distribution as of the declaration date, a portion of the 5% stock dividend will be characterized as a distribution of capital. The annual stock dividend will increase the public float and market liquidity for Southern Union's common stock.

Southern Union Company does not pay a cash dividend but offers a Stock Dividend Sale Plan through which shareholders may elect to sell their common stock dividend commission-free and receive the cash proceeds. The plan is offered pursuant to a prospectus that is available from the plan administrator, The First National Bank of Boston, at 800/736-3001.

The payment of the stock dividend is not a taxable event to the shareholder. Shareholders who elect to sell their common stock dividend and those who receive cash in lieu of a fractional share should qualify for capital gain treatment with a portion of their tax basis in the underlying shares allocated to the stock dividend. The holding period of the stock dividend will be deemed the same as that of the underlying shares. Those shareholders should consult their tax advisor.

As previously announced, Southern Union entered into an agreement to merge with Pennsylvania Enterprises Inc. (NYSE:PNT) in a transaction valued at approximately \$500 million. This acquisition, primarily utilizing stock, will further strengthen Southern Union's balance sheet and provide a stronger foundation from which to continue to grow the company. This transaction continues Southern Union's successful growth strategy to enhance shareholder value.

Pennsylvania Enterprises (PEI) is a multifaceted energy company with natural gas distribution being its primary business. PEI's subsidiaries serve more than 153,000 natural gas distribution customers in northeastern and central Pennsylvania and also markets electricity to more than 20,000 customers.

Southern Union is an international energy distribution company, serving more than one million customers through three divisions -- Southern Union Gas, Missouri Gas Energy and Atlantic Utilities; SUPro Energy Company and Atlantic Gas Corporation, its propane distribution subsidiaries; and its equity ownership in a natural gas distribution company serving Piedras Negras, Mexico. In Texas, Southern Union Gas serves approximately 511,000 customers. Including the cities of Austin, El Paso, Brownsville, Galveston and Port Arthur. Missouri Gas Energy serves approximately 482,000 customers

in western Missouri, including the cities of Kansas City, St. Joseph, Joplin and Monett.

This release and other Company reports and statements issued or made from time to time contain certain "forward-looking statements" concerning projected future financial performance, expected plans or future operations. Southern Union Company cautions that actual results and developments may differ materially from such projections or expectations.

Investors should be aware of important factors that could cause actual results to differ materially from the forward-looking projections or expectations. These factors include, but are not limited to: weather conditions in the Company's service territories; cost of gas; regulatory and court decisions; the receipt of timely and adequate rate relief; the achievement of operating efficiencies and the purchase and implementation of new technologies for attaining such efficiencies; impact of relations with labor unions of bargaining-unit employees; and the effect of strategic initiatives on earnings and cash flow. Most of these factors are difficult to accurately predict and are generally beyond the control of the Company.

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PUBLISHER NAME: Business Wire

COMPANY NAMES: \*Southern Union Co.

PRODUCT NAMES: \*4920000 (Gas Utilities)

INDUSTRY NAMES: BUS (Business, General); BUSN (Any type of business)

SIC CODES: 4920 (Gas Production and Distribution)

NAICS CODES: 22121 (Natural Gas Distribution)

TICKER SYMBOLS: SUG

... from the plan administrator, The First National Bank of Boston, at 800/736-3001.

The **payment** of the stock dividend is not a taxable event to the shareholder. Shareholders who elect...

...Pennsylvania and also markets electricity to more than 20,000 customers.

Southern Union is an **international energy distribution** company, serving more than one million customers through three divisions -- Southern Union Gas, Missouri Gas...

19990713

16/5,K/5 (Item 1 from file: 16)

DIALOG(R)File 16:Gale Group PROMT(R)

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06482486 Supplier Number: 55135250 (USE FORMAT 7 FOR FULLTEXT)

**Southern Union Announces Issuance of Annual Stock Dividend.**

Business Wire, pl113

July 13, 1999

Language: English Record Type: Fulltext

Document Type: Newswire; Trade

Word Count: 667

PUBLISHER NAME: Business Wire

COMPANY NAMES: \*Southern Union Co.

PRODUCT NAMES: \*4920000 (Gas Utilities)

INDUSTRY NAMES: BUS (Business, General); BUSN (Any type of business)

SIC CODES: 4920 (Gas Production and Distribution)

NAICS CODES: 22121 (Natural Gas Distribution)

TICKER SYMBOLS: SUG

SPECIAL FEATURES: INDUSTRY; COMPANY

... from the plan administrator, The First National Bank of Boston, at 800/736-3001.

The **payment** of the stock dividend is not a taxable event to the shareholder. Shareholders who elect...  
 ...Pennsylvania and also markets electricity to more than 20,000 customers.  
 Southern Union is an **international energy distribution** company, serving more than one million customers through three divisions -- Southern Union Gas, Missouri Gas...

19990713

16/5,K/6 (Item 2 from file: 16)  
 DIALOG(R)File 16:Gale Group PROMT(R)  
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05933358 Supplier Number: 53178467 (USE FORMAT 7 FOR FULLTEXT)  
**The Endesa Group to Complete Its Corporate Reorganization Through an Acquisition and Merger Under Spanish Law Whereby Shareholders of the Group's Affiliates Companies Will Become Shareholders of ENDESA SA Share Capital.**

Business Wire, p1254

Nov 5, 1998

Language: English Record Type: Fulltext

Document Type: Newswire; Trade

Word Count: 1710

PUBLISHER NAME: Business Wire

COMPANY NAMES: \*Empresa Nacional de Electricidad S.A.

GEOGRAPHIC NAMES: \*4EUSP (Spain)

PRODUCT NAMES: \*4910000 (Electric Utilities)

INDUSTRY NAMES: BUS (Business, General); BUSN (Any type of business)

NAICS CODES: 2211 (Electric Power Generation, Transmission and Distribution)

SPECIAL FEATURES: INDUSTRY; COMPANY

... the Group's current corporate structure around its five basic business lines: electricity generation and **distribution**, **energy** supply, **international** investments and diversification into other utility businesses.

The initial phase of the Reorganization now starting...agreed to submit for approval to their respective General Shareholders Annual Meetings, a final dividend **payment** against 1998 earnings as set forth in Appendix III.

The above-mentioned dividends will be...

...professional development.

-0-

#### APPENDIX I

The estimated exchange ratios are:

	Number of Shares		Complementary
	ENDESA	Affiliated Company	Cash <b>payment</b> Ptas.
ENHER	25	24	200
ERZ	2	1	38
VIESGO	23	14...	

...18

NANSA

19

5

171

APPENDIX II

INTERIM DIVIDEND (a)

Company	PTAs. Per share (gross payment)
ENDESA	32.0
FECSA	29.0
ENHER	61.0
SEVILLANA	32.0
ERZ	92.0...

...paid on January 4th , 1999.

APPENDIX III

FINAL DIVIDEND (b)

Company	PTAs. Per share (gross payment)
ENDESA	56.0
FECSA	34.0
ENHER	65.0
SEVILLANA	33.0
ERZ	108.0...

19981105

16/5,K/7 (Item 3 from file: 16)  
DIALOG(R)File 16:Gale Group PROMT(R)  
(c) 2003 The Gale Group. All rts. reserv.

04636386 Supplier Number: 46820731 (USE FORMAT 7 FOR FULLTEXT)  
**Viacom solution: \$1.45 bil to MCA**  
Hollywood Reporter, p1  
Oct 22, 1996  
ISSN: 0018-3660  
Language: English Record Type: Fulltext  
Document Type: Magazine/Journal; Trade  
Word Count: 710  
PUBLISHER NAME: BPI Communications, Inc.  
COMPANY NAMES: \*MCA Inc.; Viacom Inc.  
EVENT NAMES: \*980 (Legal issues & crime)  
GEOGRAPHIC NAMES: \*1USA (United States)  
PRODUCT NAMES: \*4834000 (Cable Television Services); 7810000 (Motion  
Picture & Television Production)  
INDUSTRY NAMES: ARTS (Arts and Entertainment); BUSN (Any type of

business)  
NAICS CODES: 51321 (Cable Networks); 5121 (Motion Picture and Video Industries)  
TICKER SYMBOLS: MCA; VIA  
SPECIAL FEATURES: LOB; INDUSTRY; COMPANY  
ADVERTISING AGENCY: MCA; USA Network; Viacom  
ADVERTISING CODES: 69 Media Formation/Mergers; 94 Legal/Government Regulation

... million, with about 60% of its revenue coming from advertising, and the remainder from subscriber **payments** .

Reaching 70 million U.S. subscribers, its growth in this country has leveled off, but...

...is breaking even in this country, although generating a small loss overseas.

Viacom offers a **powerful international distribution** and sales platform to support USA's growth. Already, USA is buying satellite time at

...  
**19961022**

**16/5,K/8 (Item 4 from file: 16)**  
DIALOG(R)File 16:Gale Group PROMT(R)  
(c) 2003 The Gale Group. All rts. reserv.

04557836 Supplier Number: 46699053 (USE FORMAT 7 FOR FULLTEXT)  
**Coastal, Westcoast Energy Announce Plans To Form New Mega-Marketer of Natural Gas, Electricity**  
News Release, pN/A  
Sept 10, 1996  
Language: English Record Type: Fulltext  
Document Type: Magazine/Journal; Trade  
Word Count: 697  
PUBLISHER NAME: Various  
COMPANY NAMES: \*Coastal Corp.; Westcoast Energy Inc.  
EVENT NAMES: \*150 (Acquisitions & mergers)  
GEOGRAPHIC NAMES: \*1USA (United States); 1CANA (Canada)  
PRODUCT NAMES: \*4923100 (Gas Transmission)  
INDUSTRY NAMES: BUS (Business, General); BUSN (Any type of business)  
NAICS CODES: 22121 (Natural Gas Distribution)  
TICKER SYMBOLS: CGP; WE  
SPECIAL FEATURES: COMPANY

(USE FORMAT 7 FOR FULLTEXT)  
TEXT:

...further due diligence and to execution of definitive agreements.  
Westcoast Energy will make an equalization **payment** of \$50 million to Coastal and, depending on the financial performance of the joint venture, an additional **payment** of up to \$10 million in the future. "Natural gas and electricity marketing represents one...

...interests include an integrated system of gathering, processing and transmission facilities as well as storage, **distribution**, **power** generation, **international** and gas services businesses. The Coastal Corporation (NYSE:CGP) is a Houston-based energy holding...

**19960910**

**16/5,K/9 (Item 5 from file: 16)**

DIALOG(R)File 16:Gale Group PROMT(R)  
(c) 2003 The Gale Group. All rts. reserv.

04557793 Supplier Number: 46698699 (USE FORMAT 7 FOR FULLTEXT)  
**Westcoast Energy and Coastal Announce Plans to Form New Mega-Marketer of  
Natural Gas and Electricity.**

Business Wire, p09100263

Sept 10, 1996

Language: English Record Type: Fulltext

Document Type: Newswire; Trade

Word Count: 733

PUBLISHER NAME: Business Wire

COMPANY NAMES: \*Coastal Gas Marketing Co.; Westcoast Gas Services

EVENT NAMES: \*150 (Acquisitions & mergers)

GEOGRAPHIC NAMES: \*1CANA (Canada); 1USA (United States)

PRODUCT NAMES: \*4900000 (Electric, Gas & Water Utilities)

INDUSTRY NAMES: BUS (Business, General); BUSN (Any type of business)

NAICS CODES: 221 (Utilities)

SPECIAL FEATURES: INDUSTRY; COMPANY

... of definitive agreements. Under terms of the proposed agreement,  
Westcoast Energy will make an equalization **payment** of US\$50 million to  
Coastal and, depending on the financial performance of the joint venture,  
an additional **payment** of up to US\$10 million in the future.

"The new organization will be continental...

...interests include an integrated system of gathering, processing and  
transmission facilities as well as storage, **distribution**, **power**  
generation, **international** and gas services businesses.

The Coastal Corporation is a Houston-based energy holding company.  
Coastal...

19960910

16/5,K/10 (Item 6 from file: 16)  
DIALOG(R)File 16:Gale Group PROMT(R)  
(c) 2003 The Gale Group. All rts. reserv.

04557472 Supplier Number: 46698377 (USE FORMAT 7 FOR FULLTEXT)  
**Coastal, Westcoast Energy Announce Plans to Form New Mega-Marketer of  
Natural Gas, Electricity.**

Business Wire, p09101357

Sept 10, 1996

Language: English Record Type: Fulltext

Document Type: Newswire; Trade

Word Count: 710

PUBLISHER NAME: Business Wire

COMPANY NAMES: \*Coastal Electric Services; Coastal Gas Marketing Co.;

Coastal Gas Marketing Canada; Westcoast Gas Services

EVENT NAMES: \*150 (Acquisitions & mergers)

GEOGRAPHIC NAMES: \*1USA (United States); 1CANA (Canada)

PRODUCT NAMES: \*5161300 (Industrial Gases Whsle)

INDUSTRY NAMES: BUS (Business, General); BUSN (Any type of business)

NAICS CODES: 42269 (Other Chemical and Allied Products Wholesalers)

SPECIAL FEATURES: COMPANY

... further due diligence and to execution of definitive agreements.  
Westcoast Energy will make an equalization **payment** of \$50 million to  
Coastal and, depending on the financial performance of the joint venture,  
an additional **payment** of up to \$10 million in the future.



"Natural gas and electricity marketing represents one...

...interests include an integrated system of gathering, processing and transmission facilities as well as storage, **distribution**, **power** generation, **international** and gas services businesses.

The Coastal Corporation (NYSE:CGP) is a Houston-based energy holding

...  
19960910

16/5,K/11 (Item 1 from file: 148)  
DIALOG(R)File 148:Gale Group Trade & Industry DB  
(c)2003 The Gale Group. All rts. reserv.

12108598 SUPPLIER NUMBER: 59273682 (USE FORMAT 7 OR 9 FOR FULL TEXT)  
**Securities in registration.(Directory)**  
Investment Dealers' Digest, 64, 19, 46  
May 11, 1998  
DOCUMENT TYPE: Directory ISSN: 0021-0080 LANGUAGE: English  
RECORD TYPE: Fulltext  
WORD COUNT: 5091 LINE COUNT: 01944

INDUSTRY CODES/NAMES: BANK Banking, Finance and Accounting; BUSN Any  
type of business  
FILE SEGMENT: TI File 148

... Shares Filed:  
2,500,000; Ticker Symbol: PORX  
Managers: Merrill Lynch & Co.; Prudential  
Securities

PREFERRED **PAYMENT** SYSTEMS  
(IPO)  
Location: Naperville, IL  
Business: Provide specialized cost containment  
and outsourcing  
services for healthcare...independent power production, energy  
marketing, services and trading, natural  
gas transmission, storage and processing  
and **international energy distribution**  
Filing Date: 12/03/97; Expected Date: To  
be ann.; Amount Filed: \$150.0 mil...

19980511

16/5,K/12 (Item 2 from file: 148)  
DIALOG(R)File 148:Gale Group Trade & Industry DB  
(c)2003 The Gale Group. All rts. reserv.

12108580 SUPPLIER NUMBER: 59273664 (USE FORMAT 7 OR 9 FOR FULL TEXT)  
**securities in registration.**  
Investment Dealers' Digest, 64, 12, 38  
March 23, 1998  
ISSN: 0021-0080 LANGUAGE: English RECORD TYPE: Fulltext  
WORD COUNT: 5712 LINE COUNT: 02023

INDUSTRY CODES/NAMES: BANK Banking, Finance and Accounting; BUSN Any  
type of business  
FILE SEGMENT: TI File 148

... Shares Filed: 2,500,000; Ticker  
Symbol: PORX  
Managers: Merrill Lynch & Co.; Prudential  
Securities

PREFERRED PAYMENT SYSTEMS  
(IPO)

Location: Naperville, IL  
Business: Provide specialized cost containment  
and outsourcing services for  
healthcare...independent power production, energy  
marketing, services and trading, natural  
gas transmission, storage and processing  
and international energy distribution  
Filing Date: 12/03/97; Expected Date: To  
be ann.; Amount Filed: \$150.0 mil...

19980323

16/5,K/13 (Item 3 from file: 148)  
DIALOG(R)File 148:Gale Group Trade & Industry DB  
(c)2003 The Gale Group. All rts. reserv.

11178420 SUPPLIER NUMBER: 55135250 (USE FORMAT 7 OR 9 FOR FULL TEXT)  
**Southern Union Announces Issuance of Annual Stock Dividend.**  
Business Wire, 1113  
July 13, 1999  
LANGUAGE: English RECORD TYPE: Fulltext  
WORD COUNT: 712 LINE COUNT: 00062

COMPANY NAMES: Southern Union Co.  
INDUSTRY CODES/NAMES: BUS Business, General; BUSN Any type of  
business  
DESCRIPTORS: Gas utilities  
PRODUCT/INDUSTRY NAMES: 4920000 (Gas Utilities)  
SIC CODES: 4920 Gas Production and Distribution  
NAICS CODES: 22121 Natural Gas Distribution  
TICKER SYMBOLS: SUG  
FILE SEGMENT: NW File 649

... from the plan administrator, The First National Bank of Boston, at  
800/736-3001.

The payment of the stock dividend is not a taxable event to the  
shareholder. Shareholders who elect...

...Pennsylvania and also markets electricity to more than 20,000 customers.

Southern Union is an international energy distribution company,  
serving more than one million customers through three divisions -- Southern  
Union Gas, Missouri Gas...

19990713

16/5,K/14 (Item 4 from file: 148)  
DIALOG(R)File 148:Gale Group Trade & Industry DB  
(c)2003 The Gale Group. All rts. reserv.

10592754 SUPPLIER NUMBER: 53178467 (USE FORMAT 7 OR 9 FOR FULL TEXT)

**The Endesa Group to Complete Its Corporate Reorganization Through an Acquisition and Merger Under Spanish Law Whereby Shareholders of the Group's Affiliates Companies Will Become Shareholders of ENDESA SA Share Capital.**

Business Wire, 1254

Nov 5, 1998

LANGUAGE: English RECORD TYPE: Fulltext

WORD COUNT: 1737 LINE COUNT: 00181

COMPANY NAMES: Empresa Nacional de Electricidad S.A.

INDUSTRY CODES/NAMES: BUS Business, General; BUSN Any type of business

DESCRIPTORS: Electric utilities

PRODUCT/INDUSTRY NAMES: 4910000 (Electric Utilities)

FILE SEGMENT: NW File 649

... the Group's current corporate structure around its five basic business lines: electricity generation and **distribution**, **energy** supply, **international** investments and diversification into other utility businesses.

The initial phase of the Reorganization now starting...agreed to submit for approval to their respective General Shareholders Annual Meetings, a final dividend **payment** against 1998 earnings as set forth in Appendix III.

The above-mentioned dividends will be...

...professional development.

-0-

# APPENDIX I

The estimated exchange ratios are:

	Number of Shares		Complementary Cash <b>payment</b>
	ENDESA	Affiliated Company	Ptas.
ENHER	25	24	200
ERZ	2	1	38
VIESGO	23	14...	

...18

NANSA	19	5	171
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# APPENDIX II

## INTERIM DIVIDEND (a)

Company	PTAs. Per share (gross <b>payment</b> )
ENDESA	32.0
FECSA	29.0
ENHER	61.0

SEVILLANA	32.0
ERZ	92.0...

...paid on January 4th , 1999.

APPENDIX III

FINAL DIVIDEND (b)

Company	PTAs. Per share (gross payment )
ENDESA	56.0
FECSA	34.0
ENHER	65.0
SEVILLANA	33.0
ERZ	108.0...

19981105

16/5,K/15 (Item 5 from file: 148)  
 DIALOG(R)File 148:Gale Group Trade & Industry DB  
 (c)2003 The Gale Group. All rts. reserv.

08944736 SUPPLIER NUMBER: 18663309 (USE FORMAT 7 OR 9 FOR FULL TEXT)  
**Westcoast Energy and Coastal Announce Plans to Form New Mega-Marketer of  
 Natural Gas and Electricity.**  
 Business Wire, p9100263  
 Sep 10, 1996  
 LANGUAGE: English RECORD TYPE: Fulltext  
 WORD COUNT: 776 LINE COUNT: 00069

COMPANY NAMES: Coastal Electric Services Co.--Acquisitions, mergers,  
 divestments; Westcoast Gas Services Inc.--Acquisitions, mergers,  
 divestments; Coastal Gas Marketing Co.--Acquisitions, mergers,  
 divestments  
 INDUSTRY CODES/NAMES: BUS Business, General; BUSN Any type of  
 business  
 DESCRIPTORS: Electric utilities--Acquisitions, mergers, divestments; Gas  
 transmission industry--Acquisitions, mergers, divestments  
 PRODUCT/INDUSTRY NAMES: 4923000 (Gas Transmissn & Distributn); 4912000  
 (Electric Power Trans & Distr)  
 SIC CODES: 4920 Gas Production and Distribution; 4911 Electric services  
 TICKER SYMBOLS: WE  
 FILE SEGMENT: NW File 649

... of definitive agreements. Under terms of the proposed agreement,  
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 Coastal and, depending on the financial performance of the joint venture,  
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"The new organization will be continental...

...interests include an integrated system of gathering, processing and  
 transmission facilities as well as storage, **distribution** , **power**  
 generation, **international** and gas services businesses.

The Coastal Corporation is a Houston-based energy holding company.  
Coastal...

19960910

16/5,K/16 (Item 6 from file: 148)  
DIALOG(R)File 148:Gale Group Trade & Industry DB  
(c)2003 The Gale Group. All rts. reserv.

08943926 SUPPLIER NUMBER: 18662043 (USE FORMAT 7 OR 9 FOR FULL TEXT)  
Coastal, Westcoast Energy Announce Plans to Form New Mega-Marketer of  
Natural Gas, Electricity.  
Business Wire, p9101357  
Sep 10, 1996  
LANGUAGE: English RECORD TYPE: Fulltext  
WORD COUNT: 763 LINE COUNT: 00067

COMPANY NAMES: Coastal Corp.--Acquisitions, mergers, divestments;  
Westcoast Energy Inc.--Acquisitions, mergers, divestments  
INDUSTRY CODES/NAMES: BUS Business, General; BUSN Any type of  
business  
DESCRIPTORS: Gas industry--Acquisitions, mergers, divestments  
PRODUCT/INDUSTRY NAMES: 1312000 (Natural Gas)  
SIC CODES: 1311 Crude petroleum and natural gas  
TICKER SYMBOLS: CGP; WE; CGP  
FILE SEGMENT: NW File 649

... further due diligence and to execution of definitive agreements.  
Westcoast Energy will make an equalization **payment** of \$50 million to  
Coastal and, depending on the financial performance of the joint venture,  
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The Coastal Corporation (NYSE:CGP) is a Houston-based energy holding

...

19960910

16/5,K/17 (Item 7 from file: 148)  
DIALOG(R)File 148:Gale Group Trade & Industry DB  
(c)2003 The Gale Group. All rts. reserv.

05205148 SUPPLIER NUMBER: 10414599 (USE FORMAT 7 OR 9 FOR FULL TEXT)  
U.S. exports to the EC set another record. (European Community)(European  
Community '92 Update)  
Straetz, Robert  
Business America, v112, n4, p10(2)  
Feb 25, 1991  
ISSN: 0190-6275 LANGUAGE: ENGLISH RECORD TYPE: FULLTEXT  
WORD COUNT: 1711 LINE COUNT: 00139

COMPANY NAMES: Solarex Corp.--International trade; Bee Hat Co.--  
International trade; Diabetic Devices--International trade; Mad River  
CanoeSending Break...  
?õÿðõÿð!